(1) Internal financial reports for the first and last month of the test year.

Profit & Loss Statement January 2015

4-0000	Income	
4-5000	Base Steam Income	
4-5005	Residential Base Income	\$155
4-5010	Commercial/Ind. Base Income	\$169,801
4-5020	Public Authority Base Income	\$433,362
4-5025	Sales Discount	(\$199,746)
4-5027	Energy Income	(413377 10)
4-5028	Commercial Energy Income	\$198,301
4-5029	Public Auth. Energy Income	\$517,959
4-5030	Residential Energy Income	\$181
4-5045	Meter Charges	\$7,260
	÷	
4-5048	Sale of Electricity	\$23,006
4-5060	Customer Service	+6 005
4-5061	Customer Service Parts	\$6,035
4-5062	Customer Service Revenue	\$3,450
4-5115	Misc. Income	\$1,629
	Total Income	\$1,161,392
F 0000		
5-0000	Cost Of Sales	
5-6000	Rent - NH Hospital Plant Lease	\$100,516
5-6006	Diesel Fuel	\$1,295
5-6012	Wood Fuel	
5-6013	Whole Tree Chips	\$130,519
5-6015	Wood Procurement	\$2,917
5-6016	Gas	
5-6017	Main Gas	\$300,906
5-6018	Pilot Gas	\$60
5-6020	Ash Disposal	\$2,184
5-6025	Water/Sewer	\$34,084
5-6030	Chemicals	
5-6031	Treatment Chemicals	\$1,548
5-6035	Salt (Boiler)	\$1,528
5-6036	Fuel Additives	\$194
5-6040	Lubricants	\$264
5-6045	Gases (Welding)	\$471
5-6050	Consumables	φ., <u>-</u>
5-6051	Mechanical	\$657
5-6052	Pipe Fittings	\$157
5-6053		
5-6055	Valves (Gaskets, Packing etc) Misc. Small Tools	\$813 ¢713
		\$713
5-6060	Consumables/Electrical	\$60 \$60
5-6065	Consumables/Building & Struct.	\$69 ¢2 709
5-6075	Electricity Purchased	\$2,708
5-6085	Rental Fees/Plant Maintenance	(\$126)

5-6090 5-6095	Rental Fees/Distribution Repair Parts/Mechanical Plant	\$600 \$2,282
5-6102	Repairs Distribution	
5-6105	RepairParts Distribution	\$519
5-6106	Pipe	\$210
5-6109	Valves	\$2,101
5-6110	Contracts Maint.&Repair/Plant	\$4,058
5-6117	Instrumentation/Elect	\$2,720
5-6120	Customer Parts/Supplies	\$7,227
5-7000	Turbines-C	. ,
5-7052	Pipe Fittings Turbines	\$87
5-7095	Repair Parts/Mech. Turbine	\$468
5-8000	New Yard Expenses	·
5-8005	Yard Rental	\$11,816
5-8010	Utilities	\$805
5-8015	Heat Yard	\$628
5-8060	Contracts-Hauling	\$1,400
5-8085	Loader rental	\$4,300
5-8086	Tractor rental	\$1,269
	Total Cost Of Sales	\$622,025
	Gross Profit	\$539,368
6-0000	Expenses	
6-2100	Discounts Taken	(\$48)
6-2300	Interest Paid	\$1,713
6-5200	Employer FICA	\$5,697
6-5201	Employer SEP/IRA	\$735
6-5202	SUTA	\$1,270
6-5203	FUTA	\$438
6-5700	Steam Plant Labor	
6-5701	Superintendence/Plant-12%	\$7,621
6-5702	Boiler Labor-56%	\$35,565
6-5725	Plant Equip. Maint. Labor-10%	\$6,351
6-5756	Superintendence/Distrib 7%	\$4,446
6-5761	O&M Distribution Lines Lab-5%	\$3,175
6-5762	Meter Operating Labor-7%	\$4,446
6-5780	Meter Rding/Collection Lab-3%	\$1,905
6-5781	Customer Billing Labor	\$1,141
6-5791	General Office Labor	\$1,902
6-5799	Contracted Admin. Services	\$457
	Total Steam Plant Labor	\$67,009
6-6130	Depreciation	\$20,173
6-6140	Property Tax-City	\$12,546
6-6172	City Fees	\$60
6-6173	Assoc. Dues/Fees/Memberships	\$1,170
6-6190	Marketing/Promotions/Adv.	\$384
6-6500	Postage	\$32
6-6505	Office Equipment Exp.	\$10

6-6510	Telephone	\$1,130
6-6516	Employee Appreciation	\$46
6-6520	Leases/Rentals Equipment	\$574
6-6535	Misc. Office Expense/Supplies	\$1,091
6-6555	Engineering Consultants	\$2,935
6-6560	Management Fees	\$7,092
6-6565	Other Consultants	\$266
6-6570	PUC Tax	\$9,818
6-6575	Insurance	\$9,010
6-6576	Liability/Auto Insurance	\$8,026
6-6577	Workmen's Comp.	\$3,475
6-6585	Employee Med, Dental etc. Ins.	\$9,950
6-6590	Uniforms	
6-6600		\$1,036
	Safety Equipment	\$979 #584
6-6615 6-6620	Misc. General Expense	\$584 ¢522
6-6625	Vehicle Registrations Truck & Loader Maintenance	\$532
6-6626	Truck Lease	\$1,344 \$539
6-6630	Gasoline	
6-6635		\$1,112
6-6636	Interest Credit Line Interest	¢1 117
6-6637	Term Loan Interest	\$4,443 \$1,405
6-6641	Lease Interest	\$325
6-6642	Truck Loan - Ranger Interest	\$14
0-0042	Total Interest	\$6,187
6-6680	Special Payroll/Retired	\$625
6-6710	Bank Charges	\$363
6-9200	Truck/Loader Expense	\$380
6-9205	Tractor Trailer Fuel	\$621
6-9230	Veh. Registrations	\$1,351
6-9600	Property Tax Yard	\$960
0 9000	Total Expenses	\$172,204
	lotal Expenses	\$172,204
	Operating Profit	\$367,164
8-0000	Other Income	
9-0000	Non-Operating Expense	
9-5000	Temp Expense	\$1,543
9-9500	Ins. Claims	\$223,333
9-9555	Off Book Rent Expense	\$2,184
9-9560	Service/Late Fees	\$36
	Total Non-Operating Expense	\$227,096
		+
	Net Profit/(Loss)	\$140,067

(1) Internal financial reports for the first and last month of the test year.

Balance Sheet January 2015

1-0000	Assets	
1-1010	General Checking Account	(\$561,328)
1-1200	Current Assets	(\$301,320)
1-1225	Expansion Project/onsite	\$7
1-1251	Accounts Receivable	\$1,152,928
1-1259	Allowance for Doubtful A/R	(\$12,661)
1-2005	Prepaid Oil Additive/Comb. Cat	\$2,276
1-2010	Wood Inventory	\$104,795
1-2030	Parts/Supplies Inventory	\$61,281
1-2035	Chemical Inventory/Salt	\$6,806
1-2040	Prepaid Insurance	\$22,709
1-2042	Prepaid Empl. Insurances	\$11,905
1-2050	Prepaid Property Tax	\$25,092
1-2052	Prepaid Property Tax Yard	\$3,522
1-2055	Deferred Tax Debit	\$550,026
1-2500	Fixed Assets	. ,
1-2502	Organization	\$139
1-2505	Rights of Way	\$2,655
1-2506	Construction Cont. to Others	\$31,000
1-2508	LH Improvements	\$325,535
1-2510	Structures	\$671,407
1-2512	Wood Yard Equipment	\$103,563
1-2514	Wood Yard Building	\$35,184
1-2515	Plant Equipment	\$7,009,198
1-2516	Special FA Account	\$156,837
1-2520	Underground Mains	\$3,462,243
1-2525	Services-Equip. Main to Meter	\$523,258
1-2530	Customers' Meters	\$149,265
1-2535	Office Equip/Improvements	\$29,152
1-2540	Transportation Equipment	\$142,991
1-2545	Shop Equipment	\$8,392
1-2555	Large Tools	\$5,370
1-2560	Misc. General Equipment	\$5,162
1-2565	Depreciation	(\$6,307,426)
1-2570	CIAC-Received-Accum. Amort.	\$118,383
1-2575	Turbine Assets	\$19,762
1-2580	Plant Safety Improvements	\$20,419
1-2600	Cost of Obtaining Financing	\$10,242
1-2601	Accum.Amort.Cost of Ob.Finance	(\$10,242)
	Total Assets	\$7,879,843
2-0000	Liabilities	
2-0500	Owed to Principals	\$345,000
2-1000	Mortgages/J. Alosa	(\$3)
2-2000	Accounts Payable	\$1,206,679

2-3000	Accrued Taxes FICA/Med	(\$834)
2-3000	Accrued Empl. Other Ded.	(\$3,424)
2-3014	Accr.Med&Dental	(\$4,774)
2-3020	Accrued Taxes FUTA	\$434
2-3025	Accrued Taxes-SUTA	\$1,270
2-3027	Accrued Interest	\$1,925
2-3030	Accrued Taxes - 1120 NH	\$498
2-3050	SEP/IRA Deposits	\$1,820
2-3055	AFLAC pre-tax	\$1,415
2-3056	AFLAC/LTD After Tax	(\$273)
2-3060	Deferred Income Tax Credit	\$1,187,741
2-3065	Line of Credit	\$710,304
2-3500	Long Term Liabilities	
2-3501	Current Maturity Offset	(\$272,651)
2-3502	Current Maturity LTD	\$272,651
2-3505	Term Loan	\$30,305
2-3506	Long Term Loan TD Bank	\$377,403
2-3512	Truck Loan - Ranger	\$5,996
2-3513	Truck Loan - F150	\$28,937
2-3530	Contribution Aid to Constr.	\$671,975
2-4000	Customer Deposits	\$1,100
2-7000	Credit Cards	
2-7001	Chase VISA	\$16,596
	Total Liabilities	\$4,580,090
3-0000	Equity	
3-4000	Common Stock	\$91,200
3-4010	Capital Surplus	\$220,653
3-4022	Treasury stock	(\$873,000)
3-4500	Retained Earnings	\$3,720,833
3-9000	Current Earnings	\$140,067
	Total Equity	\$3,299,753
	Total Liability & Equity	\$7,879,843

(1) Internal financial reports for the first and last month of the test year.

Profit and Loss Dec 2015

4-0000	Income	
4-5000	Base Steam Income	
4-5005	Residential Base Income	\$41
4-5010	Commercial/Ind. Base Income	\$87,054
4-5020	Public Authority Base Income	\$242,537
4-5025	Sales Discount	(\$60,345)
4-5027	Energy Income	
4-5028	Commercial Energy Income	\$103,853
4-5029	Public Auth. Energy Income	\$292,443
4-5030	Residential Energy Income	\$49
4-5045	Meter Charges	\$6,860
4-5048	Sale of Electricity	\$4,379
4-5060	Customer Service	
4-5061	Customer Service Parts	\$150
4-5062	Customer Service Revenue	\$300
4-5070	Interest Income	\$31
4-5115	Misc. Income	\$53
	Total Income	\$677,404
F 0000		
5-0000	Cost Of Sales	
5-6012	Wood Fuel	+110.005
5-6013	Whole Tree Chips	\$116,825
5-6015	Wood Procurement	\$2,917
5-6016	Gas	
5-6017	Main Gas	\$191,930
5-6018	Pilot Gas	\$55
5-6020	Ash Disposal	\$1,693
5-6025	Water/Sewer	\$27,199
5-6030	Chemicals	
5-6031	Treatment Chemicals	\$1,325
5-6035	Salt (Boiler)	\$377
5-6036	Fuel Additives	\$193
5-6050	Consumables	
5-6051	Mechanical	\$2
5-6052	Pipe Fittings	\$676
5-6053	Valves (Gaskets, Packing etc)	\$908
5-6055	Misc. Small Tools	\$531
5-6060	Consumables/Electrical	\$305
5-6065	Consumables/Building & Struct.	\$164
5-6070	Misc. Production Supplies/Exp.	\$40
5-6075	Electricity Purchased	\$5,929
5-6085	Rental Fees/Plant Maintenance	\$128
5-6095	Repair Parts/Mechanical Plant	\$3,280
5-6100	Repair Parts Electrical	\$691
5-6102	Repairs Distribution	

5-6105 5-6110 5-6120 5-6125 5-8000 5-8005 5-8006 5-8010 5-8051 5-8060 5-8085 5-8086	RepairParts Distribution Contracts Maint.&Repair/Plant Customer Parts/Supplies Inventory Adjustments New Yard Expenses Yard Rental Loader Fuel Utilities Mechanical Repairs/Yard Contracts-Hauling Loader rental Tractor rental Total Cost Of Sales	\$13 \$5,040 \$13,466 (\$29,119) \$11,816 \$1,064 \$448 \$272 (\$1,400) \$4,300 \$1,269 \$362,336
	Gross Profit	\$315,068
6-0000 6-2100 6-2300 6-5201 6-5202 6-5203 6-5700 6-5701 6-5702 6-5725 6-5756 6-5761 6-5762 6-5780 6-5781 6-5791 6-6100 6-6130 6-6136	Expenses Discounts Taken Interest Paid Employer FICA Employer SEP/IRA SUTA FUTA Steam Plant Labor Superintendence/Plant-12% Boiler Labor-56% Plant Equip. Maint. Labor-10% Superintendence/Distrib 7% O&M Distribution Lines Lab-5% Meter Operating Labor-7% Meter Rding/Collection Lab-3% Customer Billing Labor General Office Labor Total Steam Plant Labor Property Tax Depreciation Amortization - CIAC Received	(\$50) \$920 \$6,354 \$888 \$2 \$2 \$6,464 \$30,167 \$5,387 \$3,771 \$2,694 \$3,771 \$1,616 \$1,313 \$2,188 \$57,370 (\$61) (\$20,267) (\$9,668)
6-6140 6-6166 6-6172 6-6175 6-6510 6-6516 6-6530 6-6535 6-6555 6-6560 6-6565 6-6575	Property Tax-City State BET Taxes City Fees Uncollectable Steam Sales Telephone Employee Appreciation Cleaning Supplies/Expense Misc. Office Expense/Supplies Engineering Consultants Management Fees Other Consultants Insurance	\$10,718 (\$7,998) \$60 \$6,240 \$1,667 \$8,200 \$195 \$22 \$8,500 \$7,092 (\$7,000)

Liability/Auto Insurance Workmen's Comp. Employee Med, Dental etc. Ins. Uniforms Safety Equipment Misc. General Expense Vehicle Registrations Truck & Loader Maintenance Truck Lease Gasoline	\$3,414 \$3,475 \$10,354 \$1,460 \$241 \$298 \$350 \$670 \$539 \$1,021
Interest Credit Line Interest Term Loan Interest Truck Loan Interest Lease Interest Truck Loan - Ranger Interest Total Interest	\$3,392 \$561 (\$524) (\$1,760) \$17 \$1,686
Special Payroll/Retired Bank Charges Current Income Taxes Deferred Tax Provision Tractor Trailer Fuel Property Tax Yard Total Expenses	\$375 \$378 \$7,222 (\$74,798) \$240 \$4,374 \$24,483
Operating Profit Other Income A/R Deposit clearing account Total Other Income	\$290,584 \$1,556 \$1,556
Non-Operating Expense Temp Expense Off Book Rent Expense Total Non-Operating Expense Net Profit/(Loss)	<mark>(\$1,543)</mark> \$2,184 \$641 \$291,500
	Workmen's Comp. Employee Med, Dental etc. Ins. Uniforms Safety Equipment Misc. General Expense Vehicle Registrations Truck & Loader Maintenance Truck Lease Gasoline Interest Credit Line Interest Term Loan Interest Truck Loan Interest Truck Loan Interest Lease Interest Truck Loan - Ranger Interest Total Interest Special Payroll/Retired Bank Charges Current Income Taxes Deferred Tax Provision Tractor Trailer Fuel Property Tax Yard Total Expenses Operating Profit Other Income A/R Deposit clearing account Total Other Income Non-Operating Expense Temp Expense Off Book Rent Expense Total Non-Operating Expense

(1) Internal financial reports for the first and last month of the test year.

Balance Sheet December 2015

1-0000	Assets	
1-1010	General Checking Account	(\$71,111)
1-1200	Current Assets	
1-1225	Expansion Project/onsite	\$7
1-1251	Accounts Receivable	\$730,796
1-1254	Employee Loan	\$2,500
1-1259	Allowance for Doubtful A/R	(\$12,661)
1-1500	Black Rock Mutual Funds	\$12,731
1-2005	Prepaid Oil Additive/Comb. Cat	\$1,493
1-2010	Wood Inventory	\$26,629
1-2030	Parts/Supplies Inventory	\$90,400
1-2035	Chemical Inventory/Salt	\$4,000
1-2040	Prepaid Insurance	\$26,485
1-2042	Prepaid Empl. Insurances	\$7,874
1-2046	Deposits to Vendors	\$6,000
1-2052	Prepaid Property Tax Yard	\$4,374
1-2055	Deferred Tax Debit	\$615,896
1-2500	Fixed Assets	
1-2502	Organization	\$139
1-2505	Rights of Way	\$2,655
1-2506	Construction Cont. to Others	\$31,000
1-2508	LH Improvements	\$334,551
1-2510	Structures	\$671,407
1-2512	Wood Yard Equipment	\$102,340
1-2514	Wood Yard Building	\$35,184
1-2515	Plant Equipment	\$7,144,721
1-2516	Special FA Account	\$151,353
1-2520	Underground Mains	\$3,464,923
1-2525	Services-Equip. Main to Meter	\$405,846
1-2530	Customers' Meters	\$149,265
1-2535	Office Equip/Improvements	\$25,520
1-2540	Transportation Equipment	\$143,714
1-2545	Shop Equipment	\$8,392
1-2555	Large Tools	\$5,370
1-2560	Misc. General Equipment	\$5,162
1-2565	Depreciation	(\$6,245,494)
1-2570	CIAC-Received-Accum. Amort.	\$128,051
1-2575	Turbine Assets	\$19,762
1-2580	Plant Safety Improvements	\$20,419
1-2600	Cost of Obtaining Financing	(\$92,000)
1-2601	Accum.Amort.Cost of Ob.Finance	\$92,000
	Total Assets	\$8,049,692
2-0000	Liabilities	
2-0500	Owed to Principals	\$700,000

2-1000 2-2000 2-3000	Mortgages/J. Alosa Accounts Payable Accrued Taxes FICA/Med	<mark>(\$3)</mark> \$1,126,593 \$66
2-3010	Payroll Federal Withholding	(\$32)
2-3011	Accrued Empl. Other Ded.	(\$19,893)
2-3012	Accrued Payroll	\$12,850
2-3014	Accr.Med&Dental	(\$4,356)
2-3020	Accrued Taxes FUTA	(\$3)
2-3025	Accrued Taxes-SUTA	\$58
2-3027	Accrued Interest	\$448
2-3030	Accrued Taxes - 1120 NH	(\$278)
2-3045	Misc. Current Accruals	(\$44,873)
2-3050	SEP/IRA Deposits	(\$31)
2-3055	AFLAC pre-tax	\$1,406
2-3056	AFLAC/LTD After Tax	(\$220)
2-3060	Deferred Income Tax Credit	\$1,178,813
2-3065	Line of Credit	\$1,040,013
2-3500	Long Term Liabilities	
2-3501	Current Maturity Offset	(\$151,900)
2-3502	Current Maturity LTD	\$151,900
2-3505	Term Loan	\$21,901
2-3506	Long Term Loan TD Bank	\$132,585
2-3512	Truck Loan - Ranger	\$3,141
2-3513	Truck Loan - F150	\$21,559
2-3530	Contribution Aid to Constr.	\$671,975
2-4000	Customer Deposits	\$1,100
2-7000	Credit Cards	
2-7001	Chase VISA	\$30,461
	Total Liabilities	\$4,873,282
3-0000	Equity	
3-4000	Common Stock	\$91,200
3-4010	Capital Surplus	\$220,653
3-4022	Treasury stock	(\$873,000)
3-4500	Retained Earnings	\$3,720,196
3-9000	Current Earnings	\$17,360
	Total Equity	\$3,176,410
	Total Liability & Equity	\$8,049,692

(1) Internal financial reports for the entire test year.

Profit & Loss Statement January 2015 through December 2015

4-0000	Income	
4-5000	Base Steam Income	
4-5005	Residential Base Income	\$252
4-5010	Commercial/Ind. Base Income	\$760,445
4-5020	Public Authority Base Income	\$2,001,718
4-5025	Sales Discount	(\$564,476)
4-5027	Energy Income	(+)
4-5028	Commercial Energy Income	\$902,318
4-5029	Public Auth. Energy Income	\$2,413,784
4-5030	Residential Energy Income	\$296
4-5040	Customer Penalties	\$1,796
4-5045	Meter Charges	\$53,948
4-5048	Sale of Electricity	\$91,278
4-5060	Customer Service	φσ1,270
4-5061	Customer Service Parts	\$36,891
4-5062	Customer Service Revenue	
		\$38,702
4-5070 4-5115	Interest Income	\$31
4-5115	Misc. Income	\$10,103
	Total Income	\$5,747,083
5-0000	Cost Of Sales	
5-6000	Rent - NH Hospital Plant Lease	\$100,572
5-6006	Diesel Fuel	\$1,295
5-6012	Wood Fuel	
5-6013	Whole Tree Chips	\$1,063,576
5-6015	Wood Procurement	\$35,000
5-6016	Gas	
5-6017	Main Gas	\$1,630,527
5-6018	Pilot Gas	\$733
5-6020	Ash Disposal	\$22,389
5-6025	Water/Sewer	\$212,120
5-6026	Calibration Gases (CEM)	\$2,112
5-6030	Chemicals	
5-6031	Treatment Chemicals	\$21,123
5-6032	Reagents	\$1,723
5-6035	Salt (Boiler)	\$5,742
5-6036	Fuel Additives	\$3,297
5-6040	Lubricants	\$1,900
5-6045	Gases (Welding)	\$5,405
5-6050	Consumables	
5-6051	Mechanical	\$8,990
5-6052	Pipe Fittings	\$5,839
5-6053	Valves (Gaskets, Packing etc)	\$6,350
5-6055	Misc. Small Tools	\$11,991

5-6060	Consumption (Electrical	¢0 701
5-6065	Consumables/Electrical	\$2,721
	Consumables/Building & Struct.	\$1,306
5-6070	Misc. Production Supplies/Exp.	\$325 #75 268
5-6075	Electricity Purchased	\$75,268
5-6080	Maintenance of Structures	\$5,180
5-6085	Rental Fees/Plant Maintenance	\$4,571
5-6090	Rental Fees/Distribution	\$955
5-6095	Repair Parts/Mechanical Plant	\$30,576
5-6100	Repair Parts Electrical	\$8,143
5-6102	Repairs Distribution	
5-6105	RepairParts Distribution	\$3,292
5-6106	Pipe	\$1,181
5-6108	Road Materials	\$484
5-6109	Valves	\$8,304
5-6110	Contracts Maint.&Repair/Plant	\$80,579
5-6114	Contracts Main/Repairs Road	\$8,303
5-6115	Contracts Maint.&Repair Distri	\$1,894
5-6116	C.E.M. System	\$26,415
5-6117	Instrumentation/Elect	\$6,558
5-6120	Customer Parts/Supplies	\$75,529
5-6125	Inventory Adjustments	(\$29,119)
5-7000	Turbines-C	
5-7051	Mechanical Turbines	\$23
5-7052	Pipe Fittings Turbines	\$87
5-7053	Valves (Gaskets, etc. turbines	\$76
5-7095	Repair Parts/Mech. Turbine	\$1,784
5-7100	Repair Parts/Elect. Turbines	\$158
5-8000	New Yard Expenses	
5-8005	Yard Rental	\$141,792
5-8006	Loader Fuel	\$4,315
5-8010	Utilities	\$4,522
5-8015	Heat Yard	\$2,412
5-8051	Mechanical Repairs/Yard	\$530
5-8060	Contracts-Hauling	\$1,850
5-8085	Loader rental	\$51,597
5-8086	Tractor rental	\$15,233
5 0000	Total Cost Of Sales	\$3,677,526
	Gross Profit	\$2,069,558
		\$2,009,550
6-0000	Expenses	
6-2100	Discounts Taken	(\$1,199)
6-2300	Interest Paid	\$7,670
6-5200	Employer FICA	\$68,708
6-5201	Employer SEP/IRA	\$9,371
6-5202	SUTA	\$1,609
6-5203	FUTA	\$717
6-5204	SUTA Admin. Contrib.	\$55
6-5700	Steam Plant Labor	

6-5701	Superintendence/Plant-12%	\$102,861
6-5702	Boiler Labor-56%	\$480,017
6-5725	Plant Equip. Maint. Labor-10%	\$85,717
6-5756	Superintendence/Distrib 7%	\$60,002
6-5761	O&M Distribution Lines Lab-5%	\$42,859
6-5762	Meter Operating Labor-7%	\$59,946
6-5780	Meter Rding/Collection Lab-3%	\$25,715
6-5781	Customer Billing Labor	\$15,579
6-5791	General Office Labor	\$25,965
6-5799	Contracted Admin. Services	\$457
0-5799	Total Steam Plant Labor	\$899,117
6-6130	Depreciation	\$201,633
	•	
6-6136	Amortization - CIAC Received	(\$9,668)
6-6140	Property Tax-City	\$139,595
6-6141	Property Tax-Utility	\$48,971
6-6170	Contributions/Donations	\$7,075
6-6171	State Fees	\$73,486
6-6172	City Fees	\$2,018
6-6173	Assoc. Dues/Fees/Memberships	\$6,749
6-6175	Uncollectable Steam Sales	\$6,240
6-6185	Shipping & Handling	\$37
6-6190	Marketing/Promotions/Adv.	\$1,500
6-6500	Postage	\$1,110
6-6505	Office Equipment Exp.	\$2,321
6-6510	Telephone	\$15,305
6-6515	Employee Recruiting	\$7
6-6516	Employee Appreciation	\$10,454
6-6517	Employee Training/Education	\$633
6-6518	Employee Med. Testing Expense	\$220
6-6520	Leases/Rentals Equipment	\$574
6-6523	Travel Meals etc.	\$44
6-6525	Travel Expenses	\$1,603
6-6530	Cleaning Supplies/Expense	\$4,565
6-6535	Misc. Office Expense/Supplies	\$6,422
6-6545	Attorneys	\$3,985
6-6550	Accountants	\$21,550
6-6555	Engineering Consultants	\$25,643
6-6560	Management Fees	\$85,098
6-6565	Other Consultants	\$2,048
6-6570	PUC Tax	\$28,619
6-6575	Insurance	<i>420,019</i>
6-6576	Liability/Auto Insurance	\$95,902
6-6577	Workmen's Comp.	\$46,241
6-6585	Employee Med, Dental etc. Ins.	\$106,530
6-6590	Uniforms	\$13,932
6-6600	Safety Equipment	\$6,041
6-6615		
6-6620	Misc. General Expense	\$3,161 \$2,012
6-6625	Vehicle Registrations Truck & Loader Maintenance	\$2,012 \$16,902
0 0020		φ10,902

Truck Lease Gasoline Interact	\$6,463 \$13,315
Credit Line Interest Term Loan Interest Truck Loan Interest Interest Customer Deposits	\$39,363 \$11,433 \$118 \$2 \$1,810
Truck Loan - Ranger Interest	\$148 \$52,873
Special Payroll/Retired Bank Charges Current Income Taxes Deferred Tax Provision Misc. Exp. Office, etc. Truck/Loader Expense Tractor Trailer Fuel Veh. Registrations Highway Use Tax Property Tax Yard Total Expenses	\$52,873 \$6,500 \$6,267 \$7,222 (\$74,798) \$182 \$5,376 \$5,201 \$1,351 \$570 \$17,604 \$2,012,736 \$56,822
Other Income	
Non-Operating Expense Ins. Claims Off Book Rent Expense Service/Late Fees Checking acct. reconciliation Total Non-Operating Expense Net Profit/(Loss)	\$13,113 \$26,208 \$140 \$1 \$39,462 \$17,360
	Gasoline Interest Credit Line Interest Term Loan Interest Truck Loan Interest Interest Customer Deposits Lease Interest Truck Loan - Ranger Interest Total Interest Special Payroll/Retired Bank Charges Current Income Taxes Deferred Tax Provision Misc. Exp. Office, etc. Truck/Loader Expense Tractor Trailer Fuel Veh. Registrations Highway Use Tax Property Tax Yard Total Expenses Operating Profit Other Income Non-Operating Expense Ins. Claims Off Book Rent Expense Service/Late Fees Checking acct. reconciliation Total Non-Operating Expense

Balance Sheet

December 2014

1 0000	Assats	
1-0000	Assets	(4204 205)
1-1010 1-1200	General Checking Account Current Assets	(\$284,385)
1-1225	Expansion Project/onsite	\$7
1-1251	Accounts Receivable	ہر \$884,603
1-1254	Employee Loan	\$004,005 \$0
1-1259	Allowance for Doubtful A/R	(\$12,661)
1-1500	Black Rock Mutual Funds	\$0
1-2005	Prepaid Oil Additive/Comb. Cat	\$2,470
1-2010	Wood Inventory	\$74,738
1-2030	Parts/Supplies Inventory	\$61,281
1-2035	Chemical Inventory/Salt	\$6,453
1-2040	Prepaid Insurance	\$22,709
1-2042	Prepaid Empl. Insurances	\$11,905
1-2050	Prepaid Property Tax	\$0
1-2052	Prepaid Property Tax Yard	\$4,482
1-2055	Deferred Tax Debit	\$550,026
1-2500	Fixed Assets	
1-2502	Organization	\$139
1-2505	Rights of Way	\$2,655
1-2506	Construction Cont. to Others	\$31,000
1-2508	LH Improvements	\$325,263
1-2510	Structures	\$671,407
1-2512	Wood Yard Equipment	\$103,563
1-2514	Wood Yard Building	\$35,184
1-2515	Plant Equipment	\$6,997,590
1-2516	Special FA Account	\$156,837
1-2518	New Plant/CSC/CWIP	\$0
1-2520	Underground Mains	\$3,462,243
1-2525	Services-Equip. Main to Meter	\$523,258
1-2530	Customers' Meters	\$149,265
1-2535	Office Equip/Improvements	\$29,152
1-2540	Transportation Equipment	\$142,275
1-2545	Shop Equipment	\$8,392
1-2555	Large Tools	\$5,370
1-2560	Misc. General Equipment	\$5,162
1-2565	Depreciation	(\$6,287,254)
1-2570	CIAC-Received-Accum. Amort.	\$118,383
1-2575 1-2580	Turbine Assets Plant Safety Improvements	\$19,762 \$20,419
1-2600	Cost of Obtaining Financing	\$10,242
1-2601	Accum.Amort.Cost of Ob.Finance	(\$10,242)
1 2001	Total Assets	\$7,841,691
		Ψ, στι στ

2-0000	Liabilities	
2-0500	Owed to Principals	\$345,000
2-1000	Mortgages/J. Alosa	\$0
2-2000	Accounts Payable	\$986,452
2-3000	Accrued Taxes FICA/Med	(\$819)
2-3010	Payroll Federal Withholding	\$0
2-3011	Accrued Empl. Other Ded.	(\$3,694)
2-3012	Accrued Payroll	\$10,817
2-3014	Accr.Med&Dental	(\$4,682)
2-3020	Accrued Taxes FUTA	(\$3)
2-3025	Accrued Taxes-SUTA	\$0
2-3027	Accrued Interest	\$1,925
2-3030	Accrued Taxes - 1120 NH	\$498
2-3050	SEP/IRA Deposits	\$6,205
2-3055	AFLAC pre-tax	\$1,415
2-3056	AFLAC/LTD After Tax	(\$42)
2-3060	Deferred Income Tax Credit	\$1,187,741
2-3065	Line of Credit	\$993,869
2-3500	Long Term Liabilities	
2-3501	Current Maturity Offset	(\$272,651)
2-3502	Current Maturity LTD	\$272,651
2-3505	Term Loan	\$30,305
2-3506	Long Term Loan TD Bank	\$400,075
2-3512	Truck Loan - Ranger	\$5,996
2-3513	Truck Loan - F150	\$28,937
2-3530	Contribution Aid to Constr.	\$671,975
2-4000	Customer Deposits	\$1,100
2-7000	Credit Cards	
2-7001	Chase VISA	\$18,934
	Total Liabilities	\$4,682,005
3-0000	Equity	
3-4000	Common Stock	\$91,200
3-4010	Capital Surplus	\$220,653
3-4022	Treasury stock	(\$873,000)
3-4500	Retained Earnings	\$3,579,872
3-9000	Current Earnings	\$140,961
	Total Equity	\$3,159,686
	Total Liability & Equity	\$7,841,691

(1) Internal financial reports for the 12 months prior to the test year P&L January 2014 through December 2014

	y 2014 through December 2014	January	February	March	April	May	June	July	August	September	October	November	December	Total
4-0000	Income													
4-5000	Base Steam Income													
4-5010	Commercial/Ind. Base Income	\$184,811	\$174,079	\$115,729	\$58,355	\$25,513	\$7,896	\$8,113	\$8,094	\$12,428	\$35,293	\$76,766		\$827,40
4-5020	Public Authority Base Income	\$411,928	\$377,484	\$339,835	\$177,095	\$73,521	\$22,361	\$16,247	\$14,368	\$30,067	\$115,715		\$316,645	\$2,098,62
4-5025	Sales Discount	(\$52,780)	(\$58,608)	(\$46,175)	(\$20,508)	(\$36,249)	(\$3,463)) (\$16,068)	(\$2,993)	(\$5,574)) (\$12,373)) (\$22,899) (\$45,867)	(\$323,55
4-5027 4-5028	Energy Income	\$177,780	\$167,544	\$116,637	\$58,813	\$25,713	\$8,017	\$8,236	\$8,218	\$12,619	\$35,835	\$89,620	\$140,470	\$849.50
4-5028 4-5029	Commercial Energy Income Public Auth. Energy Income	\$405,271	\$371,191	\$348,003	\$179,400	\$25,715	\$22,704	\$16,478	\$14,589	\$30,529				\$049,50
4-5029	Customer Penalties	\$403,271	\$371,191	\$348,003	\$179,400	\$325	\$108	\$10,478	\$14,509		\$1,059	\$235,183		\$4,47
4-5045	Meter Charges	\$7,360	\$7,380	\$7,380	\$7.300	\$6,860	\$482	\$498	\$482	\$670	\$6,580	\$7,160		\$59,46
4-5048	Sale of Electricity	\$39,137	\$38,091	\$26,308	\$5,880	\$1,489	\$0	\$0	\$0	\$0		\$2,401		\$116,34
4-5060	Customer Service													
4-5061	Customer Service Parts	\$1,161	\$3,239	\$3,910	\$1,977	\$1,431	\$0	\$0	\$928	\$0	\$1,271	\$555	\$4,823	\$19,29
4-5062	Customer Service Revenue	\$978	\$5,625	\$2,025	\$450	\$375	\$0	\$0	\$450	\$0	\$49,318			\$77,40
4-5102	Rental Income Stack	\$0	\$0	\$0	\$4,160	\$1,040	\$1,040	\$0	\$0	\$0				\$6,24
4-5115	Misc. Income	\$0	\$0	\$498	\$1,349	\$2,200	\$4,085	\$1,706	\$11,000	\$1,608	\$19			\$5,10
	Total Income	\$1,175,647	\$1,086,025	\$914,150	\$474,271	\$176,386	\$63,230	\$35,261	\$55,136	\$85,282	\$350,779	\$596,669	\$922,557	\$5,935,39
5-0000	Cost Of Sales													
5-6000	Rent - NH Hospital Plant Lease	\$100,516	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$100,51
5-6006	Diesel Fuel	\$0	\$0	\$0	\$0	\$0	\$1,877	\$0	\$0	\$0	\$0	\$2,484	\$2,089	\$6,4
5-6009	Fuel Oil													
5-6010	#6 Fuel Oil	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$50,787	\$0	\$0	\$0	\$0	\$50,78
5-6012	Wood Fuel	±170.2F0	\$147,067	\$167,242	\$105,948	\$78,489	\$58,528	\$36,906	#2 121	#20 1F2	\$75,431	\$106,968	\$163,462	\$1,150,68
5-6013 5-6015	Whole Tree Chips Wood Procurement	\$178,359 \$2,917	\$147,067 \$2,917	\$167,242 \$2,917	\$105,948 \$2,917	\$78,489 \$2,917	\$58,528 \$2,917	\$36,906 \$2,917	\$3,131 \$2,917	\$29,153 \$2,917	\$75,431 \$2,917	\$106,968 \$2,917	\$163,462 \$2,917	\$1,150,68
5-6015	Gas	\$2,917	\$2,917	\$2,917	\$2,917	\$2,917	\$2,917	\$2,917	\$2,917	\$2,917	\$2,917	\$2,917	\$2,917	\$35,00
5-6017	Main Gas	\$366,015	\$173,344	\$108,487	\$88,166	\$61,290	\$18,358	\$20,093	\$56,355	\$24,121	\$53,504	\$185,855	\$186,046	\$1,341,6
5-6018	Pilot Gas	\$151	\$175,544	\$46	\$65	\$51	\$43	\$46	\$50,555	\$48				\$1,541,5
5-6020	Ash Disposal	\$5,094	\$3,170	\$2,716	\$2,716	\$1,981	\$1,527	\$327	\$339	\$1,981	\$1,527	\$1,927		\$25,2
5-6025	Water/Sewer	\$32,359	\$32,801	\$27,573	\$20,454	\$13,049	\$6,899	\$8,145	\$8,681	\$6,915				\$225,14
5-6026	Calibration Gases (CEM)	\$265	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$2
5-6030	Chemicals													
5-6031	Treatment Chemicals	\$1,923	\$3,148	\$3,510	\$3,412	\$2,187	\$1,579	\$1,176	\$1,176	\$814	\$1,297	\$1,297	\$2,496	\$24,0
5-6032	Reagents	\$0	\$0	\$0	\$0	\$0	\$1,422	\$0	\$0	\$0	\$31	\$31		\$2,0
5-6035	Salt (Boiler)	\$382	\$382	\$382	\$767	\$382	\$385	\$385	\$385	\$385	\$0			\$4,6
5-6036	Fuel Additives	\$682	\$403	\$465	\$893	\$388	\$388	\$272	\$0	\$0	\$0			\$4,3
5-6040	Lubricants	\$581	\$0	\$0	\$175	\$156	(\$50)		\$0	\$0	\$113	\$9		\$1,7
5-6045	Gases (Welding)	\$872	\$610	\$132	\$292	\$855	\$1,927	\$626	\$503	\$22	\$113	\$115	\$710	\$6,7
5-6050 5-6051	Consumables Mechanical	\$1,015	\$1,141	\$280	\$459	\$717	\$1,288	\$3,038	\$707	\$2,455	\$1,574	\$196	\$1,861	\$14,7
5-6051	Pipe Fittings	\$1,015	\$1,141	\$280	\$459	\$303	\$1,200	\$3,038	\$178		\$1,815	\$196		\$8,3
5-6053	Valves (Gaskets, Packing etc)	\$2,248	\$232	\$150	\$1,759	\$303	\$452	\$167	\$156	\$1,456	\$308	\$232		\$7,9
5-6055	Misc. Small Tools	\$835	\$1,112	\$688	\$1,211	\$1,529	\$625	\$2,143	\$3,686	\$1,120	\$882	\$577		\$15,1
5-6060	Consumables/Electrical	\$101	\$364	\$193	\$404	\$311	\$19	\$963	\$38	\$389	\$967	\$0		\$4,0
5-6065	Consumables/Building & Struct.	\$125	\$604	\$0	\$18	\$595	\$28	\$444	\$52	\$313		\$85		\$3,0
5-6070	Misc. Production Supplies/Exp.	\$150	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$158	\$0	\$0	\$3
5-6075	Electricity Purchased	\$4,524	\$5,048	\$1,943	\$2,784	\$6,250	\$11,174	\$11,902	\$9,370	\$108	\$20,513	\$105	\$23,816	\$97,5
5-6080	Maintenance of Structures	\$0	\$210	\$598	\$698	\$1,090	\$0	\$0	\$190	\$1,626	\$0	\$66	\$316	\$4,7
5-6085	Rental Fees/Plant Maintenance	\$2,995	\$75	\$153	\$26	\$122	\$92	\$95	\$95	\$1,086	\$1,077	(\$373		\$5,5
5-6090	Rental Fees/Distribution	\$0	\$131	\$0	\$162	\$0	\$325	\$130	\$0	\$0	\$3,385	\$0		\$4,1
5-6095	Repair Parts/Mechanical Plant	\$1,245	\$2,556	\$1,104	\$2,824	\$3,177	\$5,664	\$1,766	\$3,547	\$2,636		\$10,473		\$43,5
5-6100	Repair Parts Electrical	\$0	\$351	\$159	\$210	\$553	\$0	\$390	\$0	\$795	\$397	\$0	\$808	\$3,6
5-6102	Repairs Distribution													
5-6105	RepairParts Distribution	\$688	\$21	\$47	\$666	\$2,531	\$1,683	\$0	\$23	\$805	\$740			\$8,4
5-6106	Pipe	\$188	\$233	\$143	\$1,245	\$1,884	\$401	\$0	\$1,553	\$256	\$77	\$0		\$8,0
5-6107 5-6108	Insulation Road Materials	\$1,100 \$0	\$0 \$49	\$0 \$0	\$1,442 \$428	\$0 \$303	\$1,225 \$116	\$0 \$0	\$2,132 \$0	\$0 \$69	\$0 \$18	\$0 \$822		\$5,9 \$1,9
5-6108 5-6109	Koad Materiais Valves	\$0 \$1,116	\$49 \$748	\$0 \$1,488	\$428 \$1,572	\$303 \$1,357	\$116 \$0	\$0 \$0	\$0 \$1,493	\$69 \$858	\$18 \$1,373	\$822 \$1,559		\$1,9 \$11,5
5-6109	Contracts Maint.&Repair/Plant	\$1,116	\$748 \$4,403	\$1,488 \$0	\$1,572 \$0	\$1,357	\$0 \$4,002	\$0 \$3,039	\$1,493	\$858 \$10,035	\$1,373	\$1,559		\$11,5 \$44,7
5-6110	Contracts Main/Repairs Road	\$4,130	\$4,403	\$0	\$500	\$940	\$4,002	\$3,039	\$2,994	\$10,035	\$3,939 \$0	\$13,828		\$44,7
5-6115	Contracts Main/Repairs Road	\$330	\$0 \$0	\$1,376	\$300	\$807	\$159	\$815	\$0 \$0	\$0	\$0			\$3,4
5-6116	C.E.M. System	\$0 \$0	\$0 \$0	\$9,700	\$6,104	\$1.002	\$0	\$265	\$0 \$0	\$1.434	\$0	\$166		\$20,0
5-6117	Instrumentation/Elect	\$295	\$561	\$230	\$0	\$0	\$96	\$167	\$0	\$322	\$1,520	\$547	\$0	\$3,7
5-6120	Customer Parts/Supplies	\$7,796	\$6,176	\$1,309	\$1,937	\$1,175	\$5,118	\$6,737	\$11,708	\$3,170	\$5,053	\$3,877	\$2,064	\$56,12
5-7000	Turbines-C													

Concord Steam PUC 1604.01 (a)														
5-7051	Mechanical Turbines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$251	\$213	\$0	\$0	\$464
5-7060	Consumables/turbines	\$883	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$883
5-7095	Repair Parts/Mech. Turbine	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$634	\$93	\$0	\$0	\$727
5-7100	Repair Parts/Elect. Turbines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$185	\$0	\$0	\$0	\$185
5-7110	Contracts Maint/RepairTurbine	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,340	\$0	\$0	\$2,340
5-8000 5-8005	New Yard Expenses Yard Rental	\$11,816	\$11.816	\$11,816	\$11,816	\$11,816	\$11,816	\$11,816	\$11,816	\$11,816	\$11,816	\$11,816	\$11,816	\$141.792
5-8005	Loader Fuel	\$11,816	\$1,816	\$1,816	\$11,816 \$0	\$11,816	\$1,697	\$11,816 \$0	\$11,816 \$0	\$11,816 \$0	\$11,816 \$0	\$3,654	\$1,062	\$141,792
5-8010	Utilities	\$470	\$423	\$386	\$290	\$223	\$192	\$251	\$221	\$281	\$283	\$411	\$561	\$3,991
5-8015	Heat Yard	\$1,449	\$1,384	\$872	\$197	\$0	\$0	\$0	\$0	\$0	\$315	\$0	\$213	\$4,431
5-8051	Mechanical Repairs/Yard	\$221	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$211	\$0	\$0	\$116	\$547
5-8060	Contracts-Hauling	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$500	\$0	\$0	\$500
5-8085 5-8086	Loader rental Tractor rental	\$4,300	\$4,300	\$4,300	\$4,300	\$4,300 \$1,269	\$4,300	\$4,300	\$4,300	\$4,300 \$1,269	\$4,300 \$1,269	\$4,300	\$4,300	\$51,597 \$15,233
3-0000	Total Cost Of Sales	\$1,269 \$739,407	\$1,269 \$409,436	\$1,269 \$353,511	\$1,269 \$269,512	\$203,999	\$1,269 \$148,589	\$1,269 \$120,673	\$1,269 \$179,852	\$1,209	\$218,638	\$1,269 \$382,693	\$1,269 \$450,132	\$3,590,822
	Gross Profit	\$436,240	\$676,589	\$560,639	\$204,759	(\$27,613)	(\$85,360)	(\$85,413)	(\$124,715)	(\$29,097)	\$132,141	\$213,976	\$472,425	\$2,344,572
6-0000	Expenses													
6-2100	Discounts Taken	(\$140)	(\$65)	(\$133)	(\$83)	(\$130)	(\$7,539)	(\$89)	(\$158)	(\$134)	(\$43)	\$0	(\$27)	(\$8,541)
6-2300 6-5200	Interest Paid Employer FICA	\$41 \$4,526	\$607 \$5,755	\$0 \$6,637	\$1 \$5,609	\$0 \$5,264	\$297 \$6,531	\$309 \$5,652	\$155 \$5,022	\$151 \$6,506	\$459 \$5,265	\$753 \$5,367	\$557 \$6,375	\$3,328 \$68,508
6-5201	Employer SEP/IRA	\$4,520	\$0,755	\$0,037 \$0	\$3,181	\$763	\$1,181	\$762	\$736	\$962	\$749	\$800	\$951	\$10,084
6-5202	SUTA	\$2,211	\$2,167	(\$464)	\$496	\$251	\$0	\$11	\$8	\$0	\$54	\$56	\$119	\$4,909
6-5203	FUTA	\$430	\$166	\$68	\$2	(\$47)	(\$189)	\$2	\$2	\$0	\$11	\$20	\$49	\$514
6-5204	SUTA Admin. Contrib.	\$0	\$0	\$391	\$0	\$0	\$56	\$0	\$0	\$0	\$7	\$0	\$0	\$454
6-5700	Steam Plant Labor	47.010	±0.020	±10,220	±0,727	±0.105	#10 107	±0.005	47.01C	¢10.1F0	¢0 107	40.2FC	¢C 200	¢102.044
6-5701 6-5702	Superintendence/Plant-12% Boiler Labor-56%	\$7,918 \$36,951	\$8,939 \$41,716	\$10,329 \$48,203	\$8,737 \$40,771	\$8,195 \$38,241	\$10,197 \$47,584	\$8,805 \$41,089	\$7,816 \$36,475	\$10,158 \$47,403	\$8,197 \$38,252	\$8,356 \$38,996	\$6,298 \$29,392	\$103,944 \$485,073
6-5725	Plant Equip. Maint. Labor-10%	\$6,598	\$7,449	\$8,608	\$7,281	\$6,829	\$8,497	\$7,337	\$6,513	\$8,465	\$6,831	\$6,964	\$5,249	\$86,620
6-5756	Superintendence/Distrib 7%	\$4,619	\$5,215	\$6,025	\$5,096	\$4,780	\$5,948	\$5,136	\$4,559	\$5,925	\$4,782	\$4,875	\$3,674	\$60,634
6-5761	O&M Distribution Lines Lab-5%	\$3,299	\$3,725	\$4,304	\$3,640	\$3,414	\$4,249	\$3,669	\$3,257	\$4,232	\$3,415	\$3,482	\$2,624	\$43,310
6-5762	Meter Operating Labor-7%	\$4,619	\$5,215	\$6,025	\$5,096	\$4,780	\$5,948	\$5,136	\$4,559	\$5,925	\$4,782	\$4,875	\$3,674	\$60,634
6-5780	Meter Rding/Collection Lab-3%	\$1,980	\$2,235	\$2,582	\$2,184	\$2,049	\$2,549	\$2,201	\$1,954	\$2,539	\$2,049	\$2,089	\$1,575	\$25,986
6-5781 6-5791	Customer Billing Labor General Office Labor	\$1,190 \$1,987	\$1,313 \$2,188	\$1,313 \$2,188	\$1,313 \$2,188	\$1,313 \$2,188	\$1,313 \$2,188	\$1,313 \$2,188	\$1,313 \$2,188	\$1,313 \$2,188	\$1,313 \$2,188	\$1,313 \$2,188	\$1,484 \$2,473	\$15,798 \$26,335
6-5799	Contracted Admin. Services	\$323	\$2,100 \$0	\$2,100	\$2,188 \$0	\$2,100 \$0	\$2,100 \$0	\$2,100 (\$3,500)	(\$3,500)	(\$3,500)	(\$3,500)	(\$3,500)	\$17,043	(\$133)
0 37 3 3	Total Steam Plant Labor	\$69,484	\$77,993	\$89,577	\$76,305	\$71,788	\$88,472	\$73,372	\$65,134	\$84,648	\$68,308	\$69,636	\$73,485	\$908,201
6-6100	Property Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$113	\$0	\$0	\$0	\$113
6-6130	Depreciation	\$20,173	\$20,173	\$20,173	\$20,173	\$20,173	\$20,173	\$20,173	\$20,173	\$20,173	\$20,173	\$20,173	\$844	\$222,744
6-6136	Amortization - CIAC Received	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$9,668)	(\$9,668)
6-6140	Property Tax-City	\$8,955 \$29,456	\$8,955	\$8,955 \$0	\$8,955	\$8,955	\$8,955 \$0	\$0 \$0	\$8,955 \$0	\$8,955	\$8,955	\$8,955 \$0	\$18,306	\$107,853 \$29,456
6-6141 6-6166	Property Tax-Utility State BET Taxes	\$29,456	\$0 \$0	\$0 \$1,930	\$0 \$0	\$0 \$0	\$0 \$7,000	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 (\$8,930)	\$29,456
6-6170	Contributions/Donations	\$0	\$0	\$0	\$0	\$2,000	\$1,000	\$0	\$0	\$0	\$7,851	\$0	\$0	\$10,851
6-6171	State Fees	\$102	\$102	\$979	\$73,099	\$0	\$50	\$0	\$535	\$300	\$0	\$180	\$152	\$75,498
6-6172	City Fees	\$140	\$159	\$0	\$341	\$686	\$1,161	\$31	\$986	\$270	\$110	\$40	\$0	\$3,925
6-6173	Assoc. Dues/Fees/Memberships	\$405	\$3,455	\$519	\$50	\$0	\$0	\$196	\$99	\$0	\$1,061	\$57	\$3,183	\$9,025
6-6185 6-6190	Shipping & Handling Marketing/Promotions/Adv.	\$0 \$0	\$0 \$634	\$0 \$0	\$0 \$143	\$0 \$0	\$70 \$0	\$0 \$0	\$0 \$0	\$0 \$659	\$286 \$0	(\$273) \$0	\$0 \$0	\$84 \$1,436
6-6310	Legal & Accounting	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$1,758	\$055	\$0	\$0	\$0	\$1,758
6-6500	Postage	\$26	\$245	\$0	\$254	\$0	\$0	\$531	\$5	\$38	\$0	\$938	\$18	\$2,055
6-6505	Office Equipment Exp.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20	\$0	\$20
6-6510	Telephone	\$23	\$1,106	\$1,997	\$1,143	\$901	\$1,290	\$1,109	\$1,118	\$1,089	\$1,371	\$1,171	\$1,246	\$13,565
6-6515	Employee Recruiting	\$28	\$73	\$0	\$0	\$0	\$0	\$61	\$0	\$890	\$0	\$0	\$0	\$1,051
6-6516 6-6517	Employee Appreciation Employee Training/Education	\$5,398 \$0	\$154 \$340	\$0 \$1,984	\$180 \$542	\$52 \$225	\$100 \$0	\$95 \$0	\$44 \$0	\$60 \$0	\$97 \$0	\$460 \$0	\$8,131 \$0	\$14,772 \$3,091
6-6518	Employee Med. Testing Expense	\$147	\$50	\$1,504	\$245	\$65	\$0 \$0	\$0 \$0	\$0 \$0	\$227	\$0 \$0	\$0 \$0	\$0 \$0	\$734
6-6523	Travel Meals etc.	\$0	\$0	\$0	\$0	\$301	\$0	\$0	\$0	\$0	\$0	\$0	\$53	\$354
6-6525	Travel Expenses	\$0	\$0	\$0	\$0	\$81	\$21	\$251	\$0	\$1,062	\$291	\$0	\$581	\$2,288
6-6530	Cleaning Supplies/Expense	\$252	\$926	\$369	\$383	\$688	\$745	\$222	\$400	\$1,150	\$885	\$145	\$302	\$6,466
6-6535	Misc. Office Expense/Supplies	\$27	\$759	\$710	\$1,093	\$674	\$212	\$598	\$845	\$474	\$0 #F20	\$437	\$598	\$6,428
6-6545 6-6550	Attorneys Accountants	\$1,876 \$0	\$1,904 \$12,546	\$1,406 \$4,559	\$714 \$2,034	\$1,286 \$1,435	\$1,700 \$0	\$1,701 \$0	\$272 \$0	\$136 \$0	\$529 \$60	\$0 \$0	\$0 \$0	\$11,524 \$20,634
6-6555	Engineering Consultants	\$0	\$12,546	\$4,559	\$2,034	\$1,435 \$0	\$0 \$4,627	\$0 \$13,032	\$0 \$0	\$0 \$3,375	\$0	\$0 \$1,400	\$0 \$14,855	\$20,634
6-6560	Management Fees	\$6,770	\$7,092	\$7,092	\$7,092	\$7,092	\$7,092	\$7,092	\$7,092	\$7,092	\$7,092	\$7,092	\$7,092	\$84,777
6-6565	Other Consultants	\$252	\$0	\$0	\$266	\$0	\$0	\$266	\$0	\$0	\$266	\$0	\$0	\$1,050
6-6570	PUC Tax	\$8,550	\$0	\$0	\$0	\$0	\$0	\$0	\$7,985	\$0	\$0	\$0	\$0	\$16,535
6-6575	Insurance	¢0	\$0	\$500	\$0	#17 E20	¢10 700	¢7.021	#7 707	#7 707	#1E E74	#7 707	¢15 414	¢02.021
6-6576	Liability/Auto Insurance	\$0	\$U	\$500	şυ	\$17,520	\$12,723	\$7,931	\$7,787	\$7,787	\$15,574	\$7,787	\$15,414	\$93,021

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Concord Steam

						Concord Si PUC 1604.0								
6-6577	Workmen's Comp.	\$0	\$6,200	\$890	\$3,100	\$3,100	\$3,100	\$3,100	\$3,100	\$3,100	\$6,200	\$0	\$3,100	\$34,990
6-6585	Employee Med, Dental etc. Ins.	\$12,376	\$9,415	\$9,680	\$9,358	\$10,219	\$18,484	\$2,073	\$9,029	\$9,709	\$10,175	\$7,739	\$5,922	\$114,179
6-6590	Uniforms	\$1,353	\$905	\$1,086	\$1,122	\$869	\$1,030	\$1,217	\$861	\$980	\$1,253	\$1,141	\$1,246	\$13,064
6-6600	Safety Equipment	\$638	\$697	\$324	\$3,277	\$840	\$3,628	\$1,760	\$75	\$921	\$606	\$726	\$190	\$13,682
6-6615	Misc. General Expense	\$209	\$145	\$153	\$190	\$84	\$190	\$272	\$172	\$130	\$137	\$182	\$428	\$2,287
6-6620	Vehicle Registrations	\$816	\$0	\$0	\$0	\$0	\$356	\$0	\$0	\$0	\$0	\$0	\$0	\$1,172
6-6625	Truck & Loader Maintenance	\$705	\$1,734	\$495	\$676	\$775	\$929	\$101	\$0	\$834	\$330	\$193	\$1,992	\$8,764
6-6626	Truck Lease	\$539	\$539	\$539	\$539	\$539	\$539	\$539	\$539	\$539	\$539	\$539	\$539	\$6,463
6-6630	Gasoline	\$1,013	\$1,857	\$2,302	\$1,431	\$503	\$1,728	\$1,473	\$2,033	\$1,709	\$2,177	\$1,102	\$1,369	\$18,697
6-6635	Interest													
6-6636	Credit Line Interest	\$4,488	\$0	\$5,430	\$1,511	\$165	\$0	\$2,283	\$2,585	\$3,784	\$4,482	\$4,970	\$4,314	\$34,012
6-6637	Term Loan Interest	\$1,263	\$0	\$2,110	\$1,015	\$2,777	\$0	\$960	\$1,711	\$1,652	\$1,639	\$1,503	(\$89)	\$14,541
6-6638	Truck Loan Interest	\$0	\$0	\$0	\$0	\$0	\$175	\$175	\$0	\$175	(\$59)	\$76	\$995	\$1,539
6-6639	Interest Customer Deposits	\$3	\$0	\$5	\$0	\$47	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$55
6-6641 6-6642	Lease Interest	\$325 \$16	\$325 \$16	\$649 \$16	\$0 \$16	\$325 \$16	\$649 \$33	\$0 \$16	\$325	\$325 \$16	\$325 \$16	\$325 \$16	(\$466)	\$3,104 \$198
6-6642	Truck Loan - Ranger Interest Total Interest	\$16 \$6,094	\$16	\$16	\$16	\$3,330	\$33	\$3,435	\$0 \$4,621	\$5,952	\$6,404	\$16	\$16 \$4,770	\$198 \$53,448
6-6680	Special Pavroll/Retired	\$1,000	\$1,000	\$1,000	\$2,545	\$1,000	\$057	\$3,435	\$1,000	\$1,000	\$1,000	\$0,890	\$250	\$11,250
6-6710	Bank Charges	\$1,000	\$1,000	\$1,000	\$1,000	\$353	\$1,000	\$1,000	\$342	\$1,000	\$1,000	\$1,000	\$250	\$11,250
6-7000	Current Income Taxes	\$330 \$0	\$337 \$0	\$339 \$0	\$358 \$0	\$355 \$0	\$0+0	\$357	\$342	\$340	\$0	\$0	\$7,498	\$7,498
6-7050	Deferred Tax Provision	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$85,556	\$85,556
6-9100	Misc. Exp. Office, etc.	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$258	\$0	\$0	\$0	\$0	\$18	\$276
6-9200	Truck/Loader Expense	\$1,320	\$2,004	\$1,080	\$1,586	\$7	\$130	\$356	\$119	\$575	\$0	\$653	\$420	\$8,250
6-9205	Tractor Trailer Fuel	\$0	\$1,554	\$2,935	\$2,084	\$0	\$3,575	\$752	\$0	\$370	\$0	\$950	\$1,066	\$13,286
6-9230	Veh. Registrations	\$1,375	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,375
6-9250	Road/Yard Repairs	\$98	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$98
6-9560	Highway Use Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$983	\$0	\$0	\$0	\$0	\$0	\$983
6-9600	Property Tax Yard	\$2,028	\$2,028	\$2,028	\$2,028	\$2,028	\$2,028	\$2,029	\$960	\$960	\$960	\$960	\$960	\$18,995
	Total Expenses	\$189,046	\$174,070	\$178,328	\$231,508	\$163,666	\$193,646	\$153,010	\$151,803	\$173,099	\$169,530	\$147,631	\$249,359	\$2,174,696
	Operating Profit	\$247,194	\$502,519	\$382,311	(\$26,750)	(\$191,279)	(\$279,005)	(\$238,422)	(\$276,518)	(\$202,196)	(\$37,388)	\$66,345	\$223,066	\$169,875
8-0000	Other Income													
9-0000	Non-Operating Expense													
9-5000	Temp Expense	\$0	(\$12)	\$0	\$0	\$6,980	(\$6,980)	\$645	(\$645)	\$1,146	\$146	\$0	(\$1,291)	(\$12)
9-9555	Off Book Rent Expense	\$2,184	\$2,184	\$2,184	\$2,184	\$2,184	\$2,184	\$2,184	\$2,184	\$2,184	\$2,184	\$2,184	\$2,184	\$26,208
9-9560	Service/Late Fees	\$75	\$2,494	\$0	\$0	\$12	\$0	\$39	\$0	\$3	\$10	\$50	\$27	\$2,709
9-9570	Checking acct. reconciliation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9	\$0	\$0	\$0	\$9
	Total Non-Operating Expense	\$2,259	\$4,666	\$2,184	\$2,184	\$9,176	(\$4,796)	\$2,868	\$1,539	\$3,341	\$2,339	\$2,234	\$920	\$28,914
	Net Profit/(Loss)	\$244,935	\$497,852	\$380,127	(\$28,934)	(\$200,455)	(\$274,209)	(\$241,290)	(\$278,057)	(\$205,537)	(\$39,728)	\$64,111	\$222,146	\$140,961

CONSOLIDATED FINANCIAL REPORT (Reviewed)

DECEMBER 31, 2013

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FINANCIAL STATEMENTS

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INDEPENDENT ACCOUNTANT'S REVIEW REPORT

To the Board of Directors Concord Steam Corporation and Affiliates Concord, New Hampshire 03301

We have reviewed the accompanying consolidating balance sheets of Concord Steam Corporation and Affiliates as of December 31, 2013 and 2012, and the related consolidating statements of operations and retained earnings, and cash flows for the years then ended. A review includes primarily applying analytical procedures to management's financial data and making inquiries of Company's management. A review is substantially less in scope than an audit, the objective of which is the expression of an opinion regarding the financial statements as a whole. Accordingly, we do not express such an opinion.

Management is responsible for the preparation and fair presentation of the consolidated financial statements in accordance with accounting principles generally accepted in the United States of America and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the review in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. Those standards require us to perform procedures to obtain limited assurance that there are no material modifications that should be made to the consolidated financial statements. We believe that the results of our procedures provide a reasonable basis for our report.

Based on our reviews, with the exception of the matter described in the following paragraph, we are not aware of any material modifications that should be made to the accompanying consolidated financial statements in order for them to be in conformity with accounting principles generally accepted in the United States of America.

As described in Note 2, at the request of its lender, the Company has consolidated Bloomfield Associates Professional Corp. Bloomfield Associates Professional Corp. is not a variable interest entity in which Concord Steam Corporation is the primary beneficiary and therefore should not be consolidated under generally accepted accounting principles. The impact of this departure is to increase total assets, total equity and net income for the years ended December 31, 2013 and 2012 by \$328,819 and \$295,776, \$328,819 and \$295,776, and \$31,248 and \$83,414, respectively. Further, their reported liabilities do not include net deferred income tax liabilities relating to temporary differences arising from use of the cash basis of accounting for income tax purposes.

Nathan Wichsler & Company Concord, New Hampshire May 14, 2014

70 Commercial Street, Suite 40 Concord, NH 03301 info@nathanwechsler.com www.nathanwechsler.com 44 School Street, PO Box 249 Lebanon, NH 03766

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CONSOLIDATING BALANCE SHEET

December 31, 2013

ASSETS	Co	Concord Steam orporation	C	BS & Thips, LLC	Bloomfield Associates Prof. Corp.	Eliminations	s Co	onsolidated
PROPERTY AND EQUIPMENT, net of contributions in aid of construction \$671,975	\$	5,187,101	\$	1,745,730 \$	2,584	\$	- \$	6,935,415
CURRENT ASSETS Cash		-		27,890	-		-	27,890
Trade accounts receivable, net of allowance for doubtful accounts \$22,747		1,058,094		8,193 20,524	322,625	(325,518	3) -	1,063,394 20,524
Due from member		-			3,610		-	3,610
Due from related party Materials and supplies		236,049		-	-		-	236,049
Prepaid expenses		107,121		-	-		-	107,121
Deferred income tax benefit		613,630		-			-	613,630
Total current assets	_	2,014,894		56,607	326,235	(325,51	8)	2,072,218
OTHER ASSETS Uncompleted construction		38,785					-	38,785
	\$	7,240,780	\$	1,802,337	\$ 328,819	\$ (325,51	8) \$	9,046,418
CAPITALIZATION AND LIABILITIES CAPITALIZATION Common stock, par value \$100; authorized 1,000 shares; issued 912 shares; outstanding 480 shares Additional paid-in capital Members capital Retained earnings Total capitalization Non-controlling interest in affiliates COMMITMENTS AND CONTINGENCIES (See Notes)	\$	48,000 220,653 2,664,122 2,932,775 2,932,775		- 199,870 - 199,870 - 199,870	\$ 1,000 	(199,87 (326,02 (526,89 526,89	70) 24) 24)	48,000 220,653 2,664,122 2,932,775 526,894 3,459,669
CURRENT LIABILITIES								(21.004
Excess of outstanding checks over bank balance		621,004		-	-	-	-	621,004 1,026,204
Notes payable		1,026,204		-	-	-	-	259,084
Current maturities of long-term debt		125,576		133,508	-	- - (325,51	-	727,722
Trade accounts payable		1,053,232		8	1,795		-	6,324
Accrued expenses		4,529	,	- 3,100	1,7 50	-	-	3,100
Deferred income		- 	•	5,100		-	-	58,994
Due to related party		58,994		-			-	1,912
Income taxes payable		1,912 2,891,451		136,616	1,795	5 (325,5	18)	2,704,344
Total current liabilities		2,071,401		100,010		(
LONG-TERM DEBT, less current maturities		250,765	5	1,465,851				1,716,616
DEFERRED INCOME TAX LIABILITIES		1,165,789)			-		1,165,789
	\$	7,240,780)\$	1,802,337	\$ 328,81	9 \$ (325,5	18) \$	9,046,418

CONSOLIDATING BALANCE SHEET

December 31, 2012

See Independent Accountant's Review Report

ASSETS								
1100110		Concord			Bloomfield			
		Steam		BS &	Associates			
		Corporation	(Chips, LLC	Prof Corp.	Eliminations	Co	onsolidated
		-						
PROPERTY AND EQUIPMENT, net of contributions					0 (50	\$ -	¢	6,739,861
in aid of construction \$671,975	\$	4,993,155	\$	1,744,048 \$	2,658	.	\$	0,707,001
CURRENT ASSETS								
Cash		-		27,200	62	-		27,262
Trade accounts receivable, net of allowance for doubtfu	1					(- 1 - 1 - 1)		004.000
accounts \$24,022		822,722		20,232	291,522	(310,194)		824,282
Due from member		-		20,194	-	-		20,194
Due from related party		-		-	1,534	-		1,534
Materials and supplies		177,185		-	-	-		177,185
Deposits		12,250		-	-	-		12,250
Prepaid expenses		98,845		-	-	-		98,845
Deferred income tax benefit		776,642				-		776,642
Total current assets		1,887,644		67,626	293,118	(310,194)		1,938,194
OTHER ASSETS Costs of obtaining financing, net of accumulated								
		1,164		-	-	-		1,164
amortization of \$6,285		90,686		-	-	-		90,686
Uncompleted construction Total other assets		91,850						91,850
lotat other ussels				<u></u>				
	\$	6,972,649	\$ [.]	1,811,674 \$	295,776	\$ (310,194)	\$	8,769,905
CAPITALIZATION AND LIABILITIES								
CAPITALIZATION								
Common stock, par value \$100; authorized 1,000 shares	5;							
issued 912 shares; outstanding 480 shares	\$	48,000	\$	- \$	1,000	\$ (1,000)	\$	48,000
Additional paid-in capital		220,653		-	-	-		220,653
Members capital		-		196,634	-	(196,634))	-
Retained earnings		2,405,420		-	294,776	(294,776))	2,405,420
Total capitalization		2,674,073		196,634	295,776	(492,410))	2,674,073
Non-controlling interest in affiliates				-	-	492,410		492,410
Non-controlling interest in annaces		2,674,073		196,634	295,776	-		3,166,483
COMMITMENTS AND CONTINGENCIES (See Notes	•)							
CURRENT LIABILITIES								101 071
Excess of outstanding checks over bank balance		181,074		-	-	-		181,074
Notes payable		1,386,945		-	-	-		1,386,945
Current maturities of long-term debt		115,108		94,288	-	-		209,396
Trade accounts payable		851,677		-	-	(310,194))	541,483
Accrued expenses		36,998		-	-	-		36,998
Deferred income		5,035		1,900	-	-		6,935
Due to related party		200,000		-	-	-		200,000
Income taxes payable		6,716		-				6,716
Total current liabilities	-	2,783,553		96,188	-	(310,194)	2,569,547
	_							1 057 999
LONG-TERM DEBT, less current maturities		337,531	. <u>.</u>	1,518,852		<u> </u>		1,856,383
DEFERRED INCOME TAX LIABILITIES		1,177,492						1,177,492
	\$	6,972,649	\$	1,811,674 \$	3 295,776	\$ (310,194) \$	8,769,905

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CONSOLIDATING STATEMENT OF OPERATIONS AND RETAINED EARNINGS Year Ended December 31, 2013 See Independent Accountant's Review Report

	Co	Concord Steam orporation	BS & Chips, LLC	Bloomf Associ Prof C	ates	Elimination	s Co	onsolidated
Operating revenue	\$	5,661,173 \$	273,114	\$ 122	,603	\$ (250,620	0) \$	5,806,270
Operating expenses: Operation and maintenance Other operating expenses Property and other taxes Depreciation and amortization		3,911,354 634,324 308,876 235,903 5,090,457	54,080 18,024 9,247 106,288 187,639	44 3 4	,325 ,942 ,044 ,344 ,655	(168,000 (82,62) (250,62)	0) - -	3,835,759 614,670 321,167 346,535 5,118,131
Operating income		570,716	85,475	31	,948		-	688,139
Nonoperating income (expense): Interest income Loss on disposal of assets Interest expense on long-term debt		(73,045) (82,198) (155,243)	330 - (81,507) (81,177		- - (214) (214)		- - -	330 (73,045) (163,919) (236,634)
Income before income taxes		415,473	4,298	31	,734		-	451,505
Provision for income tax expense: Current tax expense Deferred income tax expense		5,462 151,309 156,771	1,062 - 1,062		486 - 486		-	7,010 151,309 158,319
Net income		258,702	3,236	31	,248		-	293,186
Less income attributed to non-controlling interest						(34,48	34)	(34,484)
Net income attributed to Concord Steam Corporation		258,702	3,236	31	,248	(34,48	34)	258,702
Retained earnings and members' equity, beginning of year		2,405,420	196,634	294	1,776	(491,41	10)	2,405,420
Retained earnings and members' equity, end of year	\$	2,664,122	\$ 199,870	\$ 320	5,024	\$ (525,89	94) \$	2,664,122

CONSOLIDATING STATEMENT OF OPERATIONS AND RETAINED EARNINGS Year Ended December 31, 2012 See Independent Accountant's Review Report

		Concord Steam poration	Chi	BS & ps, LLC	I	loomfield Associates Prof Corp.	Elin	ninations	Сот	nsolidated
Operating revenue	<u>\$</u> 4	,450,472	\$	270,496	\$	185,806	\$	(250,620)	\$	4,656,154
Operating expenses: Operation and maintenance Other operating expenses Property and other taxes Depreciation and amortization		3,483,116 625,050 295,020 245,607 4,648,793		60,852 19,420 9,234 91,826 181,332		38,355 59,511 3,130 2,071 103,067		(168,000) (82,620) - (250,620)		3,414,323 621,361 307,384 339,504 4,682,572
Operating income (loss)		(198,321)		89,164		82,739				(26,418)
Nonoperating income (expense): Gain on disposal of assets Interest expense on long-term debt		4,818 (91,750) (86,932)		- (96,497) (96,497)	·			-		4,818 (188,247) (183,429)
Income (loss) before income taxes (benefit)		(285,253)		(7,333))	82,739		-		(209,847)
Provision for income tax expense (benefit): Current tax expense Deferred income tax benefit		6,713 (126,396) (119,683)		800		(675)		-		6,838 (126,396) (119,558)
Net income (loss)		(165,570)		(8,133)	83,414		-		(90,289)
Less income attributed to non- controlling interest				-				(75,281)		(75,281)
Net income (loss) attributed to Concord Steam Corporation		(165,570)		(8,133)	83,414		(75,281)		(165,570)
Retained earnings and members' equity, beginning of year		2,570,990		204,767	,	211,362		(416,129)		2,570,990
Retained earnings and members equity, end of year		2,405,420	\$	196,634	\$	294,776	\$	(491,410)	\$	2,405,420

CONSOLIDATING STATEMENT OF CASH FLOWS Year Ended December 31, 2013

	Concord Steam Corporation	BS & Chips, LLC	Bloomfield Associates Prof Corp.	Consolidated
CASH FLOWS FROM OPERATING ACTIVITIES	\$ 258,702 \$	3,236	\$ 31,248	\$ 293,186
Net income Adjustments to reconcile net income to net cash	φ 200,702 4	, 3,200	φ 01,210	φ
provided by operating activities				
Depreciation	234,739	106,288	4,344	345,371
Amortization	1,164		-	1,164
Amortization of contribution in aid of construction	(50,000)	-	-	(50,000)
Bad debt expense	(2,158)	-	-	(2,158)
Deferred income tax expense	151,309	-	-	151,309
Loss on disposal of assets	73,045	-	-	73,045
Decrease (increase) in trade accounts receivable	(233,214)	12,039	(31,103)	(252,278)
Increase in amounts due from member	-	(330)	-	(330)
Increase in materials and supplies	(58,864)	-	-	(58,864)
Decrease in deposits	12,250	-	-	12,250
Increase in prepaid expenses	(8,276)	· _	-	(8,276)
Increase (decrease) in deferred revenue	(5,035)	1,200	-	(3,835)
Increase in trade accounts payable and				
accrued expenses	169,086	8	1,795	170,889
Decrease in income taxes payable	(4,804)	-	-	(4,804)
			,	
Net cash provided by operating activities	537,944	122,441	6,284	666,669
CASH FLOWS FROM INVESTING ACTIVITIES				
Capital expenditures	(424,013)	(26,939)	(4,270)	(455,222)
Proceeds from sale of equipment	15,600	((_/)	15,600
Decrease in uncompleted construction	51,901	-	~	51,901
Net cash used in investing activities	(356,512)	(26,939)	(4,270)	(387,721)
CASH FLOWS FROM FINANCING ACTIVITIES	10/0 711			(260 7/1)
Net repayments on notes payable	(360,741)	-	-	(360,741)
Increase in excess of outstanding checks over	100 000			420.020
bank balance	439,930	-	-	439,930
Decrease in due from affiliate	(141,006)	-	(2,076)	
Payments on long-term debt	(119,615)	(94,812)	<u> </u>	(214,427)
Net cash used in financing				
activities	(181,432)	(94,812)	(2,076)	(278,320)
Net increase (decrease) in cash		690	(62)	628
Cash, beginning of year		27,200	62	27,262
Cash, end of year	<u>\$</u>	\$ 27,890	\$	\$ 27,890

CONSOLIDATING STATEMENT OF CASH FLOWS (CONTINUED)

Year Ended December 31, 2013

		Concord Steam poration	(BS & Chips, LLC	-	Bloomfield Associates Prof Corp.	Co	onsolidated
SUPPLEMENTAL DISCLOSURES OF CASH FLOW								
INFORMATION								
Cash used in operating activities:								
Interest	\$	81,290	\$	81,507	\$	214	\$	163,011
Income taxes	\$	-	\$	846	\$	330	\$	1,176
SUPPLEMENTAL SCHEDULE OF NONCASH								
INVESTING AND FINANCING ACTIVITIES								
Acquisition of equipment	Ф	4(7.220	ሰ	107.060	ሰ	4 270	¢	579,569
Cost	\$	467,330	\$	107,969	Ф	4,270	Ф	,
Less amounts financed	_	43,317		81,030				124,347
Cash paid	\$	424,013	\$	26,939	\$	4,270	_\$	455,222

CONSOLIDATING STATEMENT OF CASH FLOWS Year Ended December 31, 2012

	Concord Steam Corporation	BS & Chips, LLC	Bloomfield Associates Prof Corp.	Consolidated
CASH FLOWS FROM OPERATING ACTIVITIES	\$ (165,570) \$	6 (8,133) \$	83,414	6 (90,289)
Net income (loss)	\$ (165,570) \$	σ (0,100) φ	00,414	, (50,205)
Adjustments to reconcile net income (loss) to net cash				
provided by operating activities Depreciation	242,813	91,826	2,071	336,710
Amortization	2,793	-	, 	2,793
Amortization of contribution in aid of construction	(50,000)	-	-	(50,000)
Bad debt expense	7,505	-	-	7,505
Deferred income tax benefit	(126,396)	-	-	(126,396)
Gain on sale of assets	(4,818)	-	-	(4,818)
Decrease (increase) in trade accounts receivable	(170,622)	20,688	(75,244)	(225,178)
Decrease in materials and supplies	33,626	-	-	33,626
Increase in prepaid expenses	(81,104)	-	-	(81,104)
Decrease in income tax refund claim	7,040	-		7,040
Increase in deferred revenue	5,035	1,100	-	6,135
Decrease in trade accounts payable and				
accrued expenses	(101,084)	(557)	(56)	(101,697)
Increase in income taxes payable	6,716	<u> </u>		6,716
Net cash provided by (used in) operating	(394,066)	104,924	10,185	(278,957)
activities	(394,000)	104,721	10,100	(======================================
CASH FLOWS FROM INVESTING ACTIVITIES				
Capital expenditures	(95,357)	(22,000)	(1,853)	(119,210)
Proceeds from sale of equipment	22,250	-	-	22,250
Increase in uncompleted construction	(1,976)		-	(1,976)
-				
Net cash used in investing		(22,000)	(1 953)	(98,936)
activities	(75,083)	(22,000)	(1,853)	(90,930)
CASH FLOWS FROM FINANCING ACTIVITIES				
Net borrowings on notes payable	524,303	_ *	-	524,303
Increase in excess of outstanding checks over	024,000			
bank balance	57,838	_	-	57,838
Increase in due from affiliate		-	(1,534)	(1,534)
Decrease in due to stockholder	-	-	(13,119)	(13,119)
Payments on long-term debt	(112,992)	(77,850)	-	(190,842)
	<u></u>			
Net cash p r ovided by (used in) financing			(
activities	469,149	(77,850)	(14,653)	376,646
Net increase (decrease) in cash		5,074	(6,321)	(1,247)
Cash, beginning of year		22,126	6,383	28,509
Cash, end of year	<u>\$</u>	\$ 27,200 \$	<u>62</u>	\$ 27,262

CONSOLIDATING STATEMENT OF CASH FLOWS (CONTINUED) Year Ended December 31, 2012

See Independent Accountant's Review Report

	Concord Steam poration	C	BS & Chips, LLC	_	Bloomfield Associates Prof Corp.	C	onsolidated
SUPPLEMENTAL DISCLOSURES OF CASH FLOW INFORMATION							
Cash used in operating activities: Interest	\$ 81,290	\$	81,507	\$	214	\$	163,011
Income taxes	\$ -	\$	846	\$	330	\$	1,176

See Notes to Consolidated Financial Statements.

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NOTES TO CONSOLIDATED FINANCIAL STATEMENTS See Independent Accountant's Review Report

Note 1. Nature of Business

Concord Steam Corporation's (the "Company") operations are principally in the generation of steam as a public utility and in the cogeneration of electricity as a by-product of the steam production process, which are subject to regulation by the Public Utility Commission ("PUC"), with sales to customers in the Concord, New Hampshire area on credit terms the Company establishes for individual customers. Bloomfield Associates Professional Corp. is an engineering company owned 100% by the majority stockholder of the Company, which provides engineering and management services. BS & Chips, LLC, which is owed by the stockholders of the Company, provides for the rental of yard space to the Company for its wood chip inventory as well as residential rental property.

Note 2. Significant Accounting Policies

Basis of presentation: The Consolidation of variable interest entities topic of FASB Accounting Standards Codification (FASB ASC 810) requires Variable Interest Entities (VIE's) to be consolidated by the primary beneficiary of the entity if the equity investors in the entity do not have the characteristics of a controlling financial interest or do not have sufficient equity at risk for the entity to finance its activities without additional subordinated support. The Company has adopted these provisions and has determined that BS & Chips, LLC is a variable interest entity and that Concord Steam Corporation is the primary beneficiary of this entity. The Company does not have any other material variable interest entities. The accompanying financial statements have been prepared on the accrual basis of accounting. The balance sheet has been presented following the industry practice for utility companies

Principles of consolidation: The consolidated financial statements include the financial statements of the Company and BS & Chips, LLC and Bloomfield Associates Professional Corp. At the request of the lender the Company has consolidated Bloomfield Associates Professional Corp., an entity in which it has no direct ownership interest nor is it a VIE. This presentation is not in conformity with generally accepted accounting principles. All transactions and balances between the Company, Bloomfield Associates Professional Corp. and BS & Chips, LLC have been eliminated upon consolidation.

Estimates and assumptions: Management of the Company and affiliates uses estimates and assumptions in preparing financial statements. Those estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities, and the reported revenue and expenses. Accordingly, actual results could differ from those estimates.

Depreciation: For financial statement purposes, depreciation is computed using the straight-line method over the following estimated useful lives:

Years
29 1/3-75
29 1/3-75
10-33 1/3
5-10
15
5-20

(continued on next page)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS See Independent Accountant's Review Report

Amortization: Contribution in aid of construction is being amortized over 75 years as discussed in Note 10.

Income taxes: Income taxes are provided for the tax effects of transactions reported in the financial statements and consist of taxes currently due and deferred taxes. The deferred tax assets and liabilities represent future tax return consequences, which will either be taxable or deductible when the related assets and liabilities are recovered or settled.

Deferred tax assets arising from future deductible items are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion or all of the deferred tax assets will not be realized.

The Company and affiliates file income tax returns in the U.S. federal jurisdiction and New Hampshire jurisdiction.

The Company and affiliates adopted the provisions of FASB ASC 740, Accounting for Uncertainty in Income Taxes. Accordingly, management has evaluated the Company and affiliates' tax positions and concluded the Company and affiliates had taken no material uncertain tax positions that require adjustment or disclosure in the financial statements. With few exceptions the Company and affiliates are no longer subject to U.S. federal and New Hampshire tax examinations by tax authorities for years before 2010.

Materials and supplies: Materials and supplies consist of parts and supplies, wood inventory, oil inventory and chemical inventory. Parts and supplies are valued at the lower of cost (first in, first out) or market. Wood, oil and chemical inventories are valued at the lower of average cost or market.

Cash and cash equivalents: For purposes of reporting cash flows, the Company and affiliates consider all highly liquid debt instruments purchased with a maturity of three months or less to be cash equivalents. At December 31, 2013 and 2012, the Company and affiliates had no cash equivalents.

Advertising costs: The Company and affiliates follow the policy of charging the costs of advertising to expense as incurred.

Trade accounts receivable: The Company extends credit to its customers in the ordinary course of business. Trade accounts receivable are written off when they are determined to be uncollectible. The allowance for doubtful accounts is estimated based on the Company's historical losses, the financial stability of its customers and the existing economic conditions.

Materials and supplies, December 31,	2013	 2012
Parts and supplies	\$ 59,120	\$ 78,350
Wood	119,066	45,167
Oil	50,787	48,419
Chemicals	7,076	5,249
Total	\$ 236,049	\$ 177,185

Note 3. Materials and Supplies

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS See Independent Accountant's Review Report

Note 4. Property and Equipment

Property and equipment, at cost, December 31,	2013	2012
Power plant equipment	\$ 6,907,361	\$ 6,665,913
Land	1,445,999	1,437,999
Distribution equipment	3,544,623	3,444,825
Buildings and improvements	1,437,345	1,434,006
Office equipment	144,265	139,346
Transportation equipment	204,720	312,470
Other equipment	292,278	218,031
Total property and equipment	 13,976,591	 13,652,590
Less accumulated depreciation	7,041,176	6,912,729
Less accumulated depreciation	\$ 6,935,415	\$ 6,739,861

Note 5. Income Tax Matters

Deferred income taxes reflect the net tax effects of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for income tax purposes.

Significant components of the Company's current deferred tax assets are as follows:

December 31,		2013	2012
Deferred tax assets:			
Accrued wages and related party payables	\$	125,375 \$	118,030
Trade accounts receivable reserve		8,594	9,076
Net operating losses		396,938	542,065
Contributions in aid of construction		113,340	132,230
Charitable contributions carryforwards		-	6,031
Tax credit carryforwards		141,572	142,612
Total current-term deferred tax assets	<u></u>	785,819	950,044
Deferred tax asset valuation allowance		(172,189)	(173,402)
Total current deferred tax assets	\$	613,630 \$	776,642

Significant components of the Company's long-term deferred tax liabilities are as follows:

December 31,	2013	2012
Deferred tax liabilities		
Depreciation	<u>\$ 1,165,789 </u> \$	1,177,492

(continued on next page)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS See Independent Accountant's Review Report

The provisions for income taxes, consists of the following for the year ended:

December 31,	2013	 2012
Federal:		
Current	\$ 486	\$ -
Deferred	114,105	(101,206)
	 114,591	(101,206)
State:	 	
Current	6,524	6,838
Deferred	37,204	(25,190)
	 43,728	 (18,352)
	\$ 158,319	\$ (119,558)

FASB ASC 740-10-30-17, Accounting for Income Taxes, requires a valuation allowance to reduce the deferred tax reported if, based on the weight of the evidence, it is more likely than not that some portion or all of the deferred tax assets will not be realized.

After consideration of all the evidence, both positive and negative, management has determined that a valuation allowance of \$172,189 and \$173,402 at December 31, 2013 and 2012, respectively were necessary to reduce the deferred tax assets to the amount that will more likely than not be realized. The total valuation allowance for the years ended December 31, 2013 and 2012, decreased by \$1,213 and \$2,189, respectively.

Current income tax expense for the years ended December 31, 2013 and 2012 were comprised of the New Hampshire Business Enterprise Tax, a tax imposed by the state on wages and interest expense paid or accrued by the Company and its affiliates and dividends paid to the Company's stockholders.

At December 31, 2013, the Company has approximately \$1,019,000 in federal net operating loss carryovers which may be used to offset otherwise future taxable income. These federal carryovers begin to expire in 2023. The Company has energy credits in the amount of \$121,937 that can be used to offset future federal income taxes. These credits expire between 2015 and 2019.

At December 31, 2013, the Company had \$28,875 of New Hampshire Business Enterprise Tax credits available to offset future New Hampshire Business Profits Tax expiring between 2014 and 2018. The Company has approximately \$1,227,000 in New Hampshire net operating loss carryovers, which may be used to reduce New Hampshire taxable income in future years. The New Hampshire net operating loss carryovers begin to expire in 2018.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS See Independent Accountant's Review Report

Note 6. Notes Payable, Long-Term Debt and Pledged Assets

Details of the Company's notes payable and long-term debt are as follows:

December 31,	 2013	 2012
 <u>Concord Steam Corporation</u> Note payable, bank line of credit, \$1,200,000 maximum, with interest at prime plus two percent (5.25% at December 31, 2013), collateralized by all business assets and personally guaranteed by the Company's stockholders, expiring August 31, 2014 Note payable, related party, with interest at the federal applicable rate of .28% as published by the Internal Revenue Service 	\$ 781,204	\$ 1,186,945
for August 2012, due on demand	245,000	200,000
	\$ 1,026,204	\$ 1,386,945

The loan agreement for the note payable, bank line of credit, requires that the borrower meet a certain debt coverage ratio.

December 31,	 2013	 2012
Concord Steam Corporation		
Note payable, with interest at the one-month LIBOR plus 2%		
(4.07% at December 31, 2013), due in monthly principal and		
interest payments of \$10,552 through October 2016, with		
balloon payment of remaining principal, collateralized by all		
Company business assets and personally guaranteed by the		
Company's stockholders	\$ 329 <i>,</i> 782	\$ 439,738
Note payable, with interest at 2.9%, due in monthly principal and		
interest payments of \$413, collateralized by specific Company		
equipment	-	2,052
Note payable, with interest at 2.9%, due in monthly principal and		
interest payments of \$231 through March 2017, collateralized		
by specific Company equipment	8,569	10,848
Note payable, with interest at 8.99%, due in monthly principal and		
interest payments of \$899 through March 2018, collateralized		
by specific Company equipment	37,989	-

(continued on next page)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS See Independent Accountant's Review Report

BS & Chips, LLC

BS & Chips, LLC			
Note payable, with interest at the one-month LIBOR rate			
(2.16% at December 31, 2013), due in monthly principal and			
interest payments of \$2,492 through November 2015, with			
balloon payment of remaining principal, collateralized by			
certain real property and guaranteed by the two members	400,482		420,103
Note payable, with interest at 5%, due in monthly principal and			
interest payments of \$3,300 through December 2016, with			
balloon payment of remaining principal, collateralized by			
certain equipment	354,947		376,215
Note payable, with interest at the prime rate and adjusted every			
five years (3.39% at December 31, 2013), due in			
monthly principal and interest payments of \$3,542 through			
November 2015, with balloon payment of remaining principal,			
collateralized by certain real property and guaranteed by the			
two members	458,559		484,815
Note payable, with interest at 6.7%, due in monthly principal and	,		
interest payments of \$2,249 through August 2028,			
collateralized by certain real property	251,670		261,444
Note payable, with interest at 6.74%, due in monthly principal and			,
interest payments of \$539 through June 2017, collateralized	20,062		24,966
by vehicle	20,002		24,000
Note payable, with interest at 3.89%, due in monthly principal and			
interest payments of \$2,974 through December 2015, collateralized	68,568		_
by specific equipment	00,000		_
Note payable, without interest, due in monthly principal payments	11 509		
of \$173 through July 2019, collateralized by specific equipment	11,598		-
Note payable, with interest at 7.75%, due in monthly principal and			
interest payments of \$1,269 through May 2016, collateralized	00.474		45 509
by specific equipment	 33,474		45,598
	1,975,700		2,065,779
Portion payable within one year	 259,084		209,396
Long-term debt	\$ 1,716,616	\$	1,856,383
Maturities of long-term debt are schedule as follows:			
Year ending December 31,			
2014	9	3	259,084
2015			1,035,009
2016			441,582

2016 2017 2018 Thereafter *Total*

28,738

18,384

192,903

1,975,700

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS See Independent Accountant's Review Report

Note 7. Lease Commitment, Rent Expense and Major Customers

The Company leases its steam utility plant under a noncancelable agreement which was to expire in August 2013 and required annual rentals of \$100,516 plus payment of property taxes, maintenance and insurance. In July 2013, this lease was extended through August 2016, with the same terms.

The total minimum rental commitment at December 31, 2013 is \$67,010, which is due as follows:

2014		\$ 100,516
2015		100,516
2016		 67,010
	Total	\$ 268,042

The Company derived approximately 51% of its revenue from the sale of steam to two major customers for each of the years ended December 31, 2013 and 2012. These major customers comprised 54% and 45% of trade accounts receivable at December 31, 2013 and 2012, respectively.

The Company entered into a ten year contract that ends in November 2019 with one of the major customers. This customer contributed \$500,000 toward construction costs to the Company, and this amount is included in property and equipment on the accompanying consolidating balance sheets. This customer is paying the Company a monthly rate based on the current cost of energy plus \$5 multiplied by the monthly usage plus the applicable tariff meter charge. The base rate shall be increased annually by a mutually acceptable CPI inflator. This base rate shall be no more than 80% of the lowest tier base rate of the Company's tariff. The Company is amortizing this contribution over the ten year period of the contract. Amortization for the years ended December 31, 2013 and 2012 amounted to \$50,000 in each year.

Note 8. Seasonality of Operations

The Company derives the bulk of its revenue from the sale of steam for heating purposes. Accordingly, revenue in the period December to March is historically higher than the balance of the year due to customers' heating requirements during that period.

Note 9. Related Party Transactions

The Company received advances of \$200,000 during the year ended December 31, 2010, from a related party owned by one of the stockholders of the Company and his spouse. The balance owed at December 31, 2013 and 2012 on this advance amounted to \$200,000.

The Company received advances of \$45,000 and \$200,000 from a stockholder during the years ended December 31, 2013 and 2012, respectively. The balance due to the stockholder at December 31, 2013 and 2012 amounts to \$245,000 and \$200,000, respectively.

Bloomfield Associates repaid \$13,119 during the year ended December 31, 2012 to a stockholder. There was no balance outstanding to this stockholder at December 31, 2013 and 2012, respectively.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS See Independent Accountant's Review Report

Bloomfield Associates made an advance to an entity owned by the stockholder during the year ended December 31, 2013. The balance owed by this related party at December 31, 2013 and 2012 amounted to \$3,610 and \$1,534, respectively.

Bloomfield Associates provides engineering and administrative services to the Company. The fees for these services amounted to \$82,620 in each of the years ended December 31, 2013 and 2012, respectively. The balance owed to Bloomfield Associates amounted to \$322,625 and \$291,522 at December 31, 2013 and 2012, respectively.

The Company leases the yard space used to hold its wood chip inventory from BS & Chips, LLC. Total rental expense made between the related parties during the years ended December 31, 2013 and 2012 amounted to \$168,000 in each year. The balance owed to BS & Chips, LLC at December 31, 2013 and 2012 amounted to \$2,893 and \$18,672, respectively.

Each of the above related party balances have been included on the accompanying consolidating balance sheet.

The total minimum rental commitment required under the terms of the lease between the Company and BS & Chips, LLC at December 31, 2013 was \$434,000, which is due as follows:

2014			\$ 168,000
2015			168,000
2016			98,000
	Total	-	\$ 434,000

Note 10. Other Asset - Contribution in Aid of Construction

In prior years, the Company paid \$31,000 for contribution in aid of construction under a contract for interruptible gas service. The Company began utilizing the gas service in November 1993 and began amortizing the contribution using the straight-line method over a period of 15-75 years. Included in amortization expense for the years ended December 31, 2013 and 2012 is \$520 in each year and is included in property and equipment on the accompanying consolidating balance sheets.

Note 11. Pension Plan

The Company has a SEP/IRA pension plan for all eligible employees who are at least 21 years of age and have been employed three of the previous five years. The plan provides for contributions by the Company in such amounts as the Board of Directors may determine annually. The Company's contributions charged to expense were \$9,863 and \$12,261 for the years ended December 31, 2013 and 2012, respectively.

Note 12. Concentration of Credit Risk

The Company and Affiliates maintain cash accounts at one bank. The Company's and Affiliates' accounts are insured up to \$250,000. At December 31, 2013, the Company and Affiliate had no amounts in excess of federally insured deposits.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS See Independent Accountant's Review Report

Note 13. Advertising

Advertising expense for the years ended December 31, 2013 and 2010 amounted to \$3,460 and \$3,430, respectively.

Note 14. Subsequent Event

The Company and affiliates have evaluated subsequent events through May 14, 2014, the date which the financial statements were available to be issued and has not evaluated subsequent events after that date. No subsequent events were identified that would require disclosure in the financial statements for the year ended December 31, 2013.

CONSOLIDATED FINANCIAL REPORT (Reviewed)

DECEMBER 31, 2014

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INDEPENDENT ACCOUNTANT'S REVIEW REPORT

To the Board of Directors Concord Steam Corporation and Affiliates Concord, New Hampshire 03301

We have reviewed the accompanying consolidating balance sheets of Concord Steam Corporation and Affiliates as of December 31, 2014 and 2013, and the related consolidating statements of operations and retained earnings, and cash flows for the years then ended. A review includes primarily applying analytical procedures to management's financial data and making inquiries of Company's management. A review is substantially less in scope than an audit, the objective of which is the expression of an opinion regarding the financial statements as a whole. Accordingly, we do not express such an opinion.

Management is responsible for the preparation and fair presentation of the consolidated financial statements in accordance with accounting principles generally accepted in the United States of America and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the review in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. Those standards require us to perform procedures to obtain limited assurance that there are no material modifications that should be made to the consolidated financial statements. We believe that the results of our procedures provide a reasonable basis for our report.

Based on our reviews, with the exception of the matter described in the following paragraph, we are not aware of any material modifications that should be made to the accompanying consolidated financial statements in order for them to be in conformity with accounting principles generally accepted in the United States of America.

As described in Note 2, at the request of its lender, the Company has consolidated Bloomfield Associates Professional Corp. Bloomfield Associates Professional Corp. is not a variable interest entity in which Concord Steam Corporation is the primary beneficiary and therefore should not be consolidated under generally accepted accounting principles. The impact of this departure is to increase total assets, total equity and net income (loss) for the years ended December 31, 2014 and 2013 by \$353,045 and \$328,819, \$353,045 and \$328,819, and \$(4,077) and \$31,248, respectively. Further, their reported liabilities do not include net deferred income tax liabilities relating to temporary differences arising from use of the cash basis of accounting for income tax purposes.

Nathan Wechsler & Company Concord, New Hampshire March 26, 2015

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Plage 1

CONSOLIDATING BALANCE SHEET

December 31, 2014

ASSETS	С	Concord Steam Corporation		BS & Chips, LLC	Bloomfield Associates Prof. Corp.	El	iminations	Consolida	ted
PROPERTY AND EQUIPMENT, net of									
contributions in aid of construction \$671,975	\$	5,626,868	\$	1,665,522	\$ 5,388	\$	- 4	7,297,	.778
CURRENT ASSETS									
Cash		-		24,391	17,984		-	42,	,375
Trade accounts receivable, net of allowance									
for doubtful accounts \$12,661		966,292		11,009	329,673		(336,482)	970,	
Due from member		-		21,961	-		-		961
Materials and supplies		144,942			-		-	144,9	
Prepaid expenses		39,096		-	-		-		096
Deferred income tax benefit		128,145		-	 -		-	128,	
Total current assets		1,278,475		57,361	 347,657		(336,482)	1,347,	011
OTHER ASSETS									
Uncompleted construction		156,837		-	-		-	156,	837
	\$	7,062,180	\$	1,722,883	\$ 353,045	\$	(336,482) \$	8,801,	626
CAPITALIZATION AND LIABILITIES									
CAPITALIZATION Common stock, par value \$100; authorized 1,000 shares	;								
issued 912 shares; outstanding 480 shares	\$	48,000	\$	-	\$ 31,000	\$	(31,000) \$	48,0	000
Additional paid-in capital		220,653		-	-		-	220,6	653
Members capital		~		253,181	-		(253,181)		-
Retained earnings		2,826,012		-	 321,947		(321,947)	2,826,0	
Total capitalization		3,094,665		253,181	352,947		(606,128)	3,094,6	
Non-controlling interest in affiliates	·	-		-	-		606,128	606,2	
		3,094,665		253,181	352,947		-	3,700,2	793
COMMITMENTS AND CONTINGENCIES (See Notes))								
CURRENT LIABILITIES									
Excess of outstanding checks over bank balance		284,385		-	-		-	284,3	385
Notes payable		1,338,869		-	-		-	1,338,8	
Current maturities of long-term debt		272,651		139,490	-		-	412,1	
Trade accounts payable		1,098,749		~	-		(336,482)	762,2	
Accrued expenses		12,091		-	98		-	12,1	
Deferred income		-		5,450	~		-		450
Income taxes payable		2,248	_		 -		_		248
Total current liabilities		3,008,993		144,940	98		(336,482)	2,817,5	549
LONG-TERM DEBT, less current maturities	<u> </u>	192,662		1,324,762	-			1,517,4	124
DEFERRED INCOME TAX LIABILITIES		765,860		_	 -			765,8	360
	\$	7,062,180	\$	1,722,883	\$ 353,045	\$	(336,482) \$	8,801,6	526

CONSOLIDATING BALANCE SHEET

December 31, 2013

ASSETS	С	Concord Steam orporation	(BS & Chips, LLC		Bloomfield Associates Prof Corp.	E	liminations	Consolidated
PROPERTY AND EQUIPMENT, net of construction \$671,975	\$	5,187,101	\$	1,745,730	\$	2,584	\$	- \$	6,935,415
CURRENT ASSETS Cash Trade accounts receivable, net of allowance for		-		27,890		-		-	27,890
doubtful accounts \$22,747 Due from member		1,058,094		8,193 20,524		322,625		(325,518)	1,063,394 20,524
Due from related party Materials and supplies		- 236,049		-		3,610		-	3,610 236,049
Prepaid expenses Deferred income tax benefit		107,121 126,020		-		-		-	107,121 126,020
Total current assets	_	1,527,284		- 56,607		326,235		(325,518)	1,584,608
OTHER ASSETS Uncompleted construction		38,785		-		. <u>-</u>		-	38,785
	\$	6,753,170	\$	1,802,337	\$	328,819	\$	(325,518) \$	8,558,808
CAPITALIZATION AND LIABILITIES									
CAPITALIZATION Common stock, par value \$100; authorized 1,000 share issued 912 shares; outstanding 480 shares	s; \$	48,000	¢		\$	1,000	¢	(1,000) \$. 48,000
Additional paid-in capital Members capital	Ψ	43,000 220,653	φ	- - 199,870	ψ	1,000 ~	ψ	(1,000) \$ - (199,870)	220,653
Retained earnings Total capitalization		2,664,122 2,932,775		199,870		326,024 327,024		(326,024) (526,894)	2,664,122
Non-controlling interest in affiliates		2,932,775		- 199,870		327,024		526, 8 94	<u> </u>
COMMITMENTS AND CONTINGENCIES (See Note	s)	2,02,110		177,070		027,024			0,107,007
CURRENT LIABILITIES	-,								
Excess of outstanding checks over bank balance Notes payable		621,004 1,026,204		-		-		-	621,004 1,026,204
Current maturities of long-term debt Trade accounts payable		125,576 1,053,232		133,508 8		-		- (325,518)	259,084 727,722
Accrued expenses Deferred income		4,529		- 3,100		1,795		-	6,324 3,100
Due to related party		- 58,994		-		-		-	58,994
Income taxes payable Total current liabilities		1,912 2,891,451		136,616		1,795		(325,518)	1,912 2,704,344
LONG-TERM DEBT, less current maturities		250,765		1,465,851		-		-	1,716,616
DEFERRED INCOME TAX LIABILITIES		67 8 ,179		-					678,179
	\$	6,753,1 70	\$	1,802,337	\$	328,819	\$	(325,518) \$	8,558,808

CONSOLIDATING STATEMENT OF OPERATIONS AND RETAINED EARNINGS Year Ended December 31, 2014

	C	Concord Steam orporation	C	BS & hips, LLC	Bloomfield Associates Prof Corp.	Eli	iminations	Cor	nsolidated
Operating revenue	\$	5,985,394	\$	279,213	\$ 180,237	\$	(326,070)	\$	6,118,774
Operating expenses: Operation and maintenance Other operating expenses Property and other taxes Depreciation and amortization		4,473,144 633,476 322,836 224,171 5,653,627		18,282 15,700 9,281 92,638 135,901	135,639 30,427 10,394 5,619 182,079		(241,293) (84,777) - - (326,070)		4,385,772 594,826 342,511 322,428 5,645,537
Operating income (loss)		331,767		143,312	 (1,842)		-		473,237
Nonoperating income (expense): Interest income Loss on disposal of assets Interest expense		- (17,337) (59,486) (76,823)		353 (12,223) (77,357) (89,227)	 (404) (404)		- - -		353 (29,560) (137,247) (166,454)
Income (loss) before income taxes	3	254,944		54,085	 (2,246)				306,783
Provision for income tax expense: Current tax expense Deferred income tax expense		7,498 85,556 93,054		774 - 774	1,831 1,831		-		10,103 85,556 95,659
Net income (loss)		161,890		53,311	(4,077)		-		211,124
Less income attributed to non-controlling interest				-			(49,234)		(49,234)
Net income attributed to Concord Steam Corporation		161,890		53,311	(4,077)		(49,234)		161,890
Retained earnings and members' equity, beginning of year		2,664,122		199,870	 326,024		(525,894)		2,664,122
Retained earnings and members' equity, end of year	\$	2,826,012	\$	253,181	\$ 321,947	\$	(575,128) \$	5	2,826,012

CONSOLIDATING STATEMENT OF OPERATIONS AND RETAINED EARNINGS Year Ended December 31, 2013

	C	Concord Steam orporation	l	BS & Chips, LLC	Bloomfield Associates Prof Corp.	E	iminations	Cor	solidated
Operating revenue	\$	5,661,173	\$	273,114	\$ 122,603	\$	(323,913) \$	6	5,732,977
Operating expenses: Operation and maintenance Other operating expenses Property and other taxes Depreciation and amortization		3,911,354 634,324 308,876 235,903 5,090,457		54,080 18,024 9,247 106,288 187,639	 38,325 44,942 3,044 4,344 90,655		(241,293) (82,620) - - (323,913)		3,762,466 614,670 321,167 346,535 5,044,838
Operating income		570,716		85,475	 31,948		- (323,913)		688,139
Nonoperating income (expense): Interest Income Gain on disposal of assets Interest expense		- (73,045) (82,198) (155,243)		330 - (81,507) (81,177)	 (214)				330 (73,045) (163,919) (236,634)
Income before income taxes		415,473		4,298	31,734				451,505
Provision for income tax expense (benefit): Current tax expense Deferred income tax benefit		5,462 151,309 156,771		1,062 - 1,062	486 486				7,010 151,309 158,319
Net income		258,702		3,236	31,248		-		293,186
Less income attributed to non- controlling interest		-			-		(34,484)	-	(34,484)
Net income Concord Steam Corporation		258,702		3,236	31,248		(34,484)		258,702
Retained earnings and members' equity, beginning of year		2,405,420		196,634	294,776		(491,410)		2,405,420
Retained earnings and members' equity, end of year	\$	2,664,122	\$	199,870	\$ 326,024	\$	(525,894) \$	6	2,664,122

CONSOLIDATING STATEMENT OF CASH FLOWS Year Ended December 31, 2014

	C	Concord Steam corporation	Chips,	BS & LLC	Bloomfield Associates Prof Corp.	Consolidated
CASH FLOWS FROM OPERATING ACTIVITIES	ሰ	1(1,000,0	ф <u>–</u>	0 011	ф <i>(4</i> ОТТ)	¢ 011104
Net income (loss) Adjustments to reconcile net income to net cash	\$	161,890	φ D	3,311	\$ (4,077)	\$ 211,124
provided by operating activities						
Depreciation		224,171	q	2,638	5,619	322,428
Amortization of contribution in aid of construction		(50,000)	2.	2,000	5,019	(50,000)
Deferred income tax expense		85,556				85,556
Loss on disposal of assets		17,337	1	2,223	_	29,560
Decrease (increase) in trade accounts receivable		91,802		2,816)	(7,048)	81,938
Increase in amounts due from member		-		1,437)	(7,0±0)	(1,437)
Decrease in materials and supplies		91,107	(-	-	91,107
Decrease in prepaid expenses		68,025		-	_	68,025
Decrease in deferred revenue				2,350	-	2,350
Increase (decrease) in trade accounts payable and				_ ,		2,000
accrued expenses		53,078		(8)	(1,697)	51,373
Increase in income taxes payable		336		(*)	(_,,	336
2 V						
Net cash provided by (used in) operating						
activities		743,302	15	6,261	(7,203)	892,360
CASH FLOWS FROM INVESTING ACTIVITIES						
Capital expenditures		(599,734)	(24	4,653)	(8,423)	(632,810)
Increase in uncompleted construction		(118,052)	((118,052)
		()				(2=0,00=)
Net cash used in investing						
activities		(717,786)	(24	4,653)	(8,423)	(750,862)
CASH FLOWS FROM FINANCING ACTIVITIES						
Net borrowings on notes payable		312,665		~	30,000	342,665
Decrease in excess of outstanding checks over		012,000			00,000	042,000
bank balance		(336,619)		-	-	(336,619)
Proceeds from long-term debt		250,000		_	~	250,000
Decrease in due from (to) affiliate		(58,994)		-	3,610	(55,384)
Payments on long-term debt		(192,568)	(13)	5,107)		(327,675)
		((25)	,201)		(02, 70, 0)
Net cash provided by (used in) financing						
activities		(25,516)	(13	5,107)	33,610	(127,013)
Net increase (decrease) in cash		-	(3	3,499)	17,984	14,485
Cash, beginning of year		_	22	7,890	-	27,890
Cash, end of year	\$	- 9	5 2 4	1,391	\$ 17,984 \$	5 <u>42,375</u>

CONSOLIDATING STATEMENT OF CASH FLOWS (CONTINUED) Year Ended December 31, 2014

SUPPLEMENTAL DISCLOSURES OF CASH FLOW	Co	Concord Steam rporation	BS & Chips, LLC	Bloomfield Associates Prof Corp.	Co	onsolidated
INFORMATION						
Cash used in operating activities:						
Interest	\$	58,643	\$ 77,357	\$ 404	\$	136,404
Income taxes	\$	_	\$ -	\$ -	\$	-
SUPPLEMENTAL SCHEDULE OF NONCASH INVESTING AND FINANCING ACTIVITIES Acquisition of equipment						
Cost	\$	631,274	\$ 24,653	\$ 8,423	\$	664,350
Less amounts financed	•	31,540	,	 		31,540
Cash paid	\$	599,734	\$ 24,653	\$ 8,423	\$	632,810

CONSOLIDATING STATEMENT OF CASH FLOWS

Year Ended December 31, 2013

$\begin{array}{l c c c c c c c c c c c c c c c c c c c$		Concord Steam Corporation	BS & Chips, LLC	Bloomfield Associates Prof Corp.	Consolidated
Net intention $106,024$ $106,024$ $4,344$ $345,371$ Adjustments to recordie net income (loss) to net cash provided by operating activities $1,164$ 1,164Amortization $1,164$ (50,000)Bad debt expense $(2,158)$ $(2,158)$ Deferred income tax benefit $151,309$ $(2,158)$ Decrease (increase) in trade accounts receivable $(233,214)$ $12,039$ $(31,103)$ $(252,278)$ Increase in due from member- (330) - $(58,864)$ Increase in prepaid expenses $(8,276)$ $(8,276)$ Decrease (increase) in deferred revenue $(5,035)$ $1,200$ - $(3,835)$ Increase in trade accounts payable and accrued expenses169,0868 1.795 $170,889$ Decrease (increase) in deferred revenue $(5,035)$ $1,200$ - $(4,804)$ Net cash provided by operating activities $537,944$ $122,441$ $6,284$ $666,669$ CASH FLOWS FROM INVESTING ACTIVITIES Capital expenditures $(360,741)$ - $(360,741)$ -Net cash used in investing activities $(356,512)$ $(26,939)$ $(4,270)$ $(387,721)$ Net cash used in investing activities $(360,741)$ - $(360,741)$ -Net cash used in financing activities $(110,06)$ - $(2,076)$ $(273,220)$ Net cash used in financing activities $(181,432)$ $(94,812)$ $(20,76)$ <		¢ 050 700	<u> </u>	t 01 040 (t 202 186
provided by operating activities 234,739 106,288 4,344 345,371 Depreciation 1,164 - - (50,000) - - (50,000) Bad debt expense (2,158) - - (2,158) - - (2,158) Deferred income tax benefit 151,309 - - 73,045 - - 73,045 Decrease (increase) in trade accounts receivable (23,214) 12,039 (31,103) (25,22,78) Increase in materials and supplies (58,864) - - (58,864) Increase in materials and supplies (12,039) (31,103) (25,22,78) Decrease in deposits 12,250 - - 12,250 Decrease in taxe counts payable and accrued expenses (12,039) (12,039) (3,805) Increase in taxe southy bayable and accrued expenses 169,086 8 1.795 170,889 Decrease in income taxes payable (4,804) - - (4,804) Net cash provided by operating activities 537,944 122,441 6,284 666,669 Cash HELOWS FROM HINACINC ACTIVITIES <td></td> <td>\$ 258,702</td> <td>\$ 3,230</td> <td>⊅ 31,240 3</td> <td>¢ 293,100</td>		\$ 258,702	\$ 3,230	⊅ 31,2 4 0 3	¢ 293,100
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Amortization 1,164 - - 1,164 Amortization (50,000) - - (50,000) Bad debt expense (2,158) - - (2,158) Deferred income tax benefit 151,309 - - 151,309 Gain on sale of assets 73,045 - - 73,045 Decrease (increase) in trade accounts receivable (23,214) 12,039 (31,103) (22,278) Increase in materials and supplies (58,864) - - (58,864) - - (8,276) Decrease in materials and supplies (58,864) - - (12,250) - - 12,250 Decrease in indecounts payable and accounts payable and account cash provided by operating activities 537,944 122,441 6,284 666,669 CASH FLOWS FROM INVESTING ACTIVITIES 537,944 122,441 6,284 666,669 Capital expenditures 15,600 - - 15,600 - - 15,001 Decrease in uncompleted construction 51,901 -		734 739	106 288	4 344	345,371
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Decrease 73,045 - - 73,045 Decrease (increase) in trade accounts receivable (23,214) 12,099 (31,103) (222,278) Increase in materials and supplies (58,864) - - (58,864) Increase in materials and supplies (58,864) - - (58,864) Increase in materials and supplies (58,276) - - (62,276) Decrease in deposits 12,250 - - 12,250 Decrease (increase) in deferred revenue (5,035) 1,200 - (3,835) Increase in trade accounts payable and accrued expenses 169,086 8 1,795 170,889 Decrease in income taxes payable (4,804) - - (4,804) Net cash provided by operating activities 537,944 122,441 6,284 666,669 Capital expenditures (424,013) (26,939) (4,270) (455,222) Proceeds from sale of equipment 15,600 - - 15,001 Net cash used in investing activities (360,741) - - (360,741) Net cash used in			_	-	
Decrease (increase) in trade accounts receivable (23) 12,039 (31,103) (252,278) Increase in due from member - (330) - (58,864) Increase in materials and supplies (68,276) - - (8,276) Decrease in deposits 12,250 - - 12,250 Decrease in trade accounts payable and accruted expenses 169,086 8 1,795 170,889 Decrease in income taxes payable (4804) - - (4804) Net cash provided by operating activities 537,944 122,441 6,284 666,669 CASH FLOWS FROM INVESTING ACTIVITIES (424,013) (26,939) (4,270) (455,222) Proceeds from sale of equipment 15,600 - - 15,600 Decrease in uncompleted construction 51,901 - - 14,804) Net cash used in investing activities (360,741) - (360,741) - (360,741) Net cash used in financing activities (141,006) - (2,076) (2387,521) Cash used in financing activities (141,006) - - (2,076)			-	-	
Increase in due from member (330) - (330) Increase in materials and supplies (58,864) - - (330) Increase in materials and supplies (58,864) - - (58,864) Increase in prepaid expenses (50,355) 12,250 - - (12,250 Decrease (increase) in deferred revenue (5,035) 1,200 - (3,835) Increase in trade accounts payable and (4,804) - - (4,804) Net cash provided by operating activities 537,944 122,441 6,284 666,669 CASH FLOWS FROM INVESTING ACTIVITIES (424,013) (26,939) (4,270) (435,222) Proceeds from sale of equipment 15,600 - - 51,901 Decrease in uncompleted construction 51,901 - - (360,741) Net cash used in investing activities (360,741) - - (360,741) Increase in excess of outstanding checks over bank balance 439,930 - - 439,930 Decrease in due from affiliate (141,006) - (2076) (143,082) Paym			12.039	(31.103)	
Increase in materials and supplies $(58,864)$ - - $(58,864)$ Increase in metrials and supplies $(8,276)$ - - $(8,276)$ Decrease in deposits $12,250$ - - $(2,276)$ Decrease (in crease) in deferred revenue $(5,035)$ $1,200$ - $(3,835)$ Increase in trade accounts payable and accrued expenses 169,086 8 1.795 $170,889$ Decrease in income taxes payable $(4,804)$ - - $(4,804)$ Net cash provided by operating activities $537,944$ $122,441$ $6,284$ $666,669$ CASH FLOWS FROM INVESTING ACTIVITIES $(424,013)$ $(26,939)$ $(4,270)$ $(455,222)$ Proceeds from sale of equipment $15,600$ - - $15,600$ Decrease in uncompleted construction $51,901$ - - $51,901$ Net cash used in investing activities $(360,741)$ - - $(360,741)$ Increase in due form affiliate $(141,006)$ - $(2,076)$ $(278,320)$ Net cash used in financing activities $(181,432)$ $(94,812$		((
Increase in prepaid expenses $(8,276)$ - - $(8,276)$ Decrease in deposits $12,250$ - - $12,250$ Decrease (increase) in deferred revenue $(5,035)$ $1,200$ - $(3,835)$ Increase in trade accounts payable and accrued expenses $169,086$ 8 $1,795$ $170,889$ Decrease in income taxes payable $(4,804)$ - - $(4,804)$ Net cash provided by operating activities $537,944$ $122,441$ $6,284$ $666,669$ CASH FLOWS FROM INVESTING ACTIVITIES Capital expenditures $(424,013)$ $(26,939)$ $(4,270)$ $(455,222)$ Proceeds from sale of equipment $15,600$ - - $15,600$ - - Net cash used in investing activities $(360,741)$ - - $(360,741)$ Net repayments on notes payable $(360,741)$ - - $(360,741)$ Increase in due form affiliate $(141,006)$ - $(2,076)$ $(143,082)$ Payments on long-term debt $(119,615)$ $(94,812)$ - $(214,427)$ Net cash used in financing activit		(58,864)	-	-	• •
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Decrease (increase) in deferred revenue Increase in trade accounts payable and accrued expenses $(5,035)$ $1,200$ $ (3,835)$ Decrease in income taxes payable $169,086$ 8 $1,795$ $170,889$ Decrease in income taxes payable $(4,804)$ $ (4,804)$ Net cash provided by operating activities $537,944$ $122,441$ $6,284$ $666,669$ CASH FLOWS FROM INVESTING ACTIVITIES Capital expenditures $(424,013)$ $15,600$ $(26,939)$ $15,001$ $(4,270)$ $ (455,222)$ $15,600$ Proceeds from sale of equipment Decrease in uncompleted construction $51,901$ $ 15,600$ $-$ Net cash used in investing activities $(356,512)$ $(26,939)$ $(4,270)$ (4270) $(387,721)$ CASH FLOWS FROM FINANCING ACTIVITIES Net repayments on notes payable bank balance $(360,741)$ $ -$ Net cash used in investing activities $(360,741)$ $ -$ Decrease in due from affiliate activities $(141,006)$ $ (2,076)$ $(143,082)Payments on long-term debt(19,615)(94,812)(2,076)(214,427)Net increase (decrease) in cash 6906227,262Net increase (decrease) in cash 27,2006227,262$		· · /	-	-	• •
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Capital expenditures $(424,013)$ $(26,939)$ $(4,270)$ $(455,222)$ Proceeds from sale of equipment $15,600$ - - $15,600$ Decrease in uncompleted construction $51,901$ - - $51,901$ Net cash used in investing activities $(356,512)$ $(26,939)$ $(4,270)$ $(387,721)$ CASH FLOWS FROM FINANCING ACTIVITIES $(360,741)$ - - $(360,741)$ Increase in excess of outstanding checks over bank balance $439,930$ - - $439,930$ Decrease in due from affiliate $(141,006)$ - $(2,076)$ $(214,427)$ Net cash used in financing activities $(181,432)$ $(94,812)$ $(2,076)$ $(278,320)$ Net increase (decrease) in cash - 690 (62) 628 Cash, beginning of year - $27,200$ 62 $27,262$	CASH FLOWS FROM INVESTING ACTIVITIES				
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Net cash used in investing activities(356,512)(26,939)(4,270)(387,721)CASH FLOWS FROM FINANCING ACTIVITIES Net repayments on notes payable Increase in excess of outstanding checks over bank balance(360,741)(360,741)Increase in excess of outstanding checks over bank balance(39,930)439,930Decrease in due from affiliate Payments on long-term debt(141,006)-(2,076)(143,082)Net cash used in financing activities(181,432)(94,812)-(214,427)Net increase (decrease) in cash-690(62)628Cash, beginning of year-27,2006227,262		51,901	-		51,901
CASH FLOWS FROM FINANCING ACTIVITIES Net repayments on notes payable lncrease in excess of outstanding checks over bank balance(360,741)(360,741)Increase in excess of outstanding checks over bank balance439,930439,930Decrease in due from affiliate Payments on long-term debt(141,006)-(2,076)(143,082)Net cash used in financing activities(181,432)(94,812)-(214,427)Net increase (decrease) in cash-690(62)628Cash, beginning of year-27,2006227,262	Net cash used in investing				
Net repayments on notes payable (360,741) - - (360,741) Increase in excess of outstanding checks over 439,930 - - 439,930 Decrease in due from affiliate (141,006) - (2,076) (143,082) Payments on long-term debt (119,615) (94,812) - (214,427) Net cash used in financing activities (181,432) (94,812) (2,076) (278,320) Net increase (decrease) in cash - 690 (62) 628 Cash, beginning of year - 27,200 62 27,262	activities	(356,512)	(26,939)	(4,270)	(387,721)
Net repuisition inducts payable(10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	CASH FLOWS FROM FINANCING ACTIVITIES				
Increase in excess of outstanding checks over bank balance $439,930$ $439,930$ Decrease in due from affiliate Payments on long-term debt $(141,006)$ - $(2,076)$ $(143,082)$ Net cash used in financing activities $(181,432)$ $(94,812)$ - $(214,427)$ Net increase (decrease) in cash-690 (62) 628 Cash, beginning of year- $27,200$ 62 $27,262$	Net repayments on notes payable	(360,741)	-	-	(360,741)
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Payments on long-term debt (119,615) (94,812) - (214,427) Net cash used in financing activities (181,432) (94,812) (2,076) (278,320) Net increase (decrease) in cash - 690 (62) 628 Cash, beginning of year - 27,200 62 27,262	bank balance	439,930	-	-	
Net cash used in financing activities(181,432)(94,812)(2,076)(278,320)Net increase (decrease) in cash-690(62)628Cash, beginning of year-27,2006227,262	Decrease in due from affiliate	· · ·		(2,076)	· · ·
activities (181,432) (94,812) (2,076) (278,320) Net increase (decrease) in cash - 690 (62) 628 Cash, beginning of year - 27,200 62 27,262	Payments on long-term debt	(119,615)	(94,812)	-	(214,427)
activities (181,432) (94,812) (2,076) (278,320) Net increase (decrease) in cash - 690 (62) 628 Cash, beginning of year - 27,200 62 27,262	Net cash used in financing				
Cash, beginning of year 27,200 62 27,262	, -	(181,432)	(94,812)	(2,076)	(278,320)
	Net increase (decrease) in cash		690	(62)	628
Cash, end of year <u>\$ - \$ 27,890 \$ - \$ 27,890</u>	Cash, beginning of year	-	27,200	62	27,262
	Cash, end of year	<u>\$</u>	\$ 27,890	<u>\$</u>	\$ 27,890

CONSOLIDATING STATEMENT OF CASH FLOWS (CONTINUED) Year Ended December 31, 2013

	Concord Steam poration	BS & Chips, LLC	Bloomfield Associates Prof Corp.	Consolidated
SUPPLEMENTAL DISCLOSURES OF CASH FLOW INFORMATION Cash used in operating activities:				
Interest	\$ 81,290	\$ 81,507	\$ 214	\$ 163,011
Income taxes	\$ -	\$ 846	\$ 330	\$ 1,176

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS See Independent Accountant's Review Report

Note 1. Nature of Business

Concord Steam Corporation's (the "Company") operations are principally in the generation of steam as a public utility and in the cogeneration of electricity as a by-product of the steam production process, which are subject to regulation by the Public Utility Commission ("PUC"), with sales to customers in the Concord, New Hampshire area on credit terms the Company establishes for individual customers. Bloomfield Associates Professional Corp. is an engineering company owned 100% by the majority stockholder of the Company, which provides engineering and management services. BS & Chips, LLC, which is owed by the stockholders of the Company, provides for the rental of yard space to the Company for its wood chip inventory as well as residential rental property.

Note 2. Significant Accounting Policies

Basis of presentation: The Consolidation of variable interest entities topic of FASB Accounting Standards Codification (FASB ASC 810) requires Variable Interest Entities (VIE's) to be consolidated by the primary beneficiary of the entity if the equity investors in the entity do not have the characteristics of a controlling financial interest or do not have sufficient equity at risk for the entity to finance its activities without additional subordinated support. The Company has adopted these provisions and has determined that BS & Chips, LLC is a variable interest entity and that Concord Steam Corporation is the primary beneficiary of this entity. The Company does not have any other material variable interest entities. The accompanying financial statements have been prepared on the accrual basis of accounting. The balance sheet has been presented following the industry practice for utility companies

Principles of consolidation: The consolidated financial statements include the financial statements of the Company, BS & Chips, LLC and Bloomfield Associates Professional Corp. At the request of the lender the Company has consolidated Bloomfield Associates Professional Corp., an entity in which it has no direct ownership interest nor is it a VIE. This presentation is not in conformity with generally accepted accounting principles. All transactions and balances between the Company, BS & Chips, LLC and Bloomfield Associates Professional Corp. have been eliminated upon consolidation.

Estimates and assumptions: Management of the Company and affiliates uses estimates and assumptions in preparing financial statements. Those estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities, and the reported revenue and expenses. Accordingly, actual results could differ from those estimates.

Depreciation: For financial statement purposes, depreciation is computed using the straight-line method over the following estimated useful lives:

	Years
Power plant equipment	29 1/3-75
Distribution equipment	29 1/3-75
Office equipment	10-33 1/3
Transportation equipment	5-10
Building and improvements	
Other equipment	5-20

(continued on next page) 51Page 10

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NOTES TO CONSOLIDATED FINANCIAL STATEMENTS See Independent Accountant's Review Report

Amortization: Contribution in aid of construction is being amortized over 75 years as discussed in Note 10.

Income taxes: Income taxes are provided for the tax effects of transactions reported in the financial statements and consist of taxes currently due and deferred taxes. The deferred tax assets and liabilities represent future tax return consequences, which will either be taxable or deductible when the related assets and liabilities are recovered or settled.

Deferred tax assets arising from future deductible items are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion or all of the deferred tax assets will not be realized.

The Company and affiliates file income tax returns in the U.S. federal jurisdiction and New Hampshire jurisdiction. BS & Chips, LLC files its tax returns as a partnership.

The Company and affiliates adopted the provisions of FASB ASC 740, Accounting for Uncertainty in Income Taxes. Accordingly, management has evaluated the Company and affiliates' tax positions and concluded the Company and affiliates had taken no material uncertain tax positions that require adjustment or disclosure in the financial statements. With few exceptions the Company and affiliates are no longer subject to U.S. federal and New Hampshire tax examinations by tax authorities for years before 2011.

Materials and supplies: Materials and supplies consist of parts and supplies, wood inventory, oil inventory and chemical inventory. Parts and supplies are valued at the lower of cost (first in, first out) or market. Wood, oil and chemical inventories are valued at the lower of average cost or market.

Cash and cash equivalents: For purposes of reporting cash flows, the Company and affiliates consider all highly liquid debt instruments purchased with a maturity of three months or less to be cash equivalents. At December 31, 2014 and 2013, the Company and affiliates had no cash equivalents.

Advertising costs: The Company and affiliates follow the policy of charging the costs of advertising to expense as incurred.

Trade accounts receivable: The Company extends credit to its customers in the ordinary course of business. Trade accounts receivable are written off when they are determined to be uncollectible. The allowance for doubtful accounts is estimated based on the Company's historical losses, the financial stability of its customers and the existing economic conditions.

Materials and supplies, December 31,	2014	2013
Parts and supplies	\$ 61,281	\$ 59,120
Wood	74,738	119,066
Oil	-	50,787
Chemicals	8,923	7,076
Total	\$ 144,942	\$ 236,049

Note 3. Materials and Supplies

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS See Independent Accountant's Review Report

Note 4. Property and Equipment

Property and equipment, at cost, December 31,	2014	2013
Power plant equipment	\$ 7,363,035	\$ 6,907,361
Land	1,445,999	1,445,999
Distribution equipment	3,696,808	3,544,623
Buildings and improvements	1,444,724	1,437,345
Office equipment	152,688	144,265
Transportation equipment	245,259	204,720
Other equipment	283,364	292,278
Total property and equipment	 14,631,877	13,976,591
Less accumulated depreciation	7,334,099	7,041,176
	\$ 7,297,778	\$ 6,935,415

Note 5. Income Tax Matters

Deferred income taxes reflect the net tax effects of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for income tax purposes.

Significant components of the Company's current deferred tax assets are as follows:

December 31,	2014	2013
Deferred tax assets:		
Accrued wages and related party payables	\$ 127,467	\$ 125,375
Trade accounts receivable reserve	4,783	8,594
Contributions in aid of construction	18,890	22,668
Tax credit carryforwards	141,314	141,572
Total current-term deferred tax assets	 292,454	298,209
Deferred tax asset valuation allowance	(164,309)	(172,189)
Total current deferred tax assets	\$ 128,145	\$ 126,020

Significant components of the Company's long-term deferred tax liabilities are as follows:

December 31,	2014	2013
Deferred tax assets (liabilities):	 	
Net operating losses	\$ 346,321	\$ 396,938
Contributions in aid of construction	75,560	90,672
Depreciation	(1,187,741)	(1,165,789)
Total deferred tax liabilites	\$ (765,860)	\$ (678,179)

(continued on next page)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS See Independent Accountant's Review Report

The provisions for income taxes, consists of the following for the year ended:

December 31,	2014	2013
Federal:		
Current	\$ -	\$ 486
Deferred	64,681	114,105
	64,681	 114,591
State:		
Current	7,498	6,524
Deferred	20,875	37,204
	28,373	 43,728
	\$ 93,054	\$ 158,319

FASB ASC 740-10-30-17, Accounting for Income Taxes, requires a valuation allowance to reduce the deferred tax reported if, based on the weight of the evidence, it is more likely than not that some portion or all of the deferred tax assets will not be realized.

After consideration of all the evidence, both positive and negative, management has determined that a valuation allowance of \$164,309 and \$172,189 at December 31, 2014 and 2013, respectively, were necessary to reduce the deferred tax assets to the amount that will more likely than not be realized. The total valuation allowance for the years ended December 31, 2014 and 2013, decreased by \$7,880 and \$1,213, respectively.

Current income tax expense for the years ended December 31, 2014 and 2013 were comprised of the New Hampshire Business Enterprise Tax, a tax imposed by the state on wages and interest expense paid or accrued by the Company and its affiliates and dividends paid to the Company's stockholders.

At December 31, 2014, the Company has approximately \$885,000 in federal net operating loss carryovers which may be used to offset otherwise future taxable income. These federal carryovers begin to expire in 2024. The Company has energy credits in the amount of \$121,937 that can be used to offset future federal income taxes. These credits expire between 2015 and 2019.

At December 31, 2014, the Company had \$28,496 of New Hampshire Business Enterprise Tax credits available to offset future New Hampshire Business Profits Tax expiring between 2015 and 2019. The Company has approximately \$1,130,000 in New Hampshire net operating loss carryovers, which may be used to reduce New Hampshire taxable income in future years. The New Hampshire net operating loss carryovers begin to expire in 2018.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS See Independent Accountant's Review Report

Note 6. Notes Payable, Long-Term Debt and Pledged Assets

Details of the Company's notes payable and long-term debt are as follows:

December 31,	2014	2013
Concord Steam Corporation		
Note payable, bank line of credit, \$1,200,000 maximum, with		
interest at prime plus two percent (5.25% at December 31,		
2014), collateralized by all business assets and personally		
guaranteed by the Company's stockholders, expiring		
August 31, 2015	\$ 993 <i>,</i> 869	\$ 781,204
Note payable, related party, with interest at the federal applicable		
rate of .28% as published by the Internal Revenue Service		
for August 2012, unsecured due on demand	 345,000	245,000
	\$ 1,338,869	\$ 1,026,204

The loan agreement for the note payable, bank line of credit requires that the borrower meet a certain debt coverage ratio.

December 31,	2014	2013
Concord Steam Corporation		
Note payable, with interest at the one-month LIBOR plus 2%		
(4.07% at December 31, 2014), due in monthly principal and		
interest payments of \$23,077 through October 2016, with		
balloon payment of remaining principal, collateralized by all		
Company business assets and personally guaranteed by the		
Company's stockholders	\$ 400,075 \$	329,782
Note payable, with interest at 2.9%, due in monthly principal and		
interest payments of \$231 through March 2017, collateralized		
by specific Company equipment	5,996	8,569
Note payable, with interest at 8.99%, due in monthly principal and		
interest payments of \$899 through March 2018, collateralized		
by specific Company equipment	30,305	37,989
Note payable, with interest at 2.99%, due in monthly principal		
and interest payments of \$681 through September 2018,		
collateralized by specific Company equipment	28,937	-

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS See Independent Accountant's Review Report

BS & Chips, LLC

Note payable, with interest at the one-month LIBOR rate		
(2.164% at December 31, 2014), due in monthly principal and		
interest payments of \$2,492 through November 2015, with		
balloon payment of remaining principal, collateralized by		
certain real property and guaranteed by the two members	379,400	400,482
Note payable, with interest at 5%, due in monthly principal and	·	,
interest payments of \$3,300 through December 2016, with		
balloon payment of remaining principal, collateralized by		
certain equipment	332,587	354,947
Note payable, with interest at the prime rate and adjusted every		
five years (3.39% at December 31, 2014), due in		
monthly principal and interest payments of \$3,542 through		
November 2015, with balloon payment of remaining principal,		
collateralized by certain real property and guaranteed by the		
two members	431,386	458 <i>,</i> 559
Note payable, with interest at 6.7%, due in monthly principal and		
interest payments of \$2,249 through August 2028,		
collateralized by certain real property	241,222	251,670
Note payable, with interest at 6.74%, due in monthly principal and		
interest payments of \$539 through June 2017, collateralized		
by vehicle	14,811	20,062
Note payable, with interest at 3.89%, due in monthly principal and		
interest payments of \$2,974 through December 2015,		
collateralized by specific equipment	34,949	68,568
Note payable, without interest, due in monthly principal payments		
of \$173 through July 2019, collateralized by specific equipment	9,521	11,598
Note payable, with interest at 7.75%, due in monthly principal and		
interest payments of \$1,269 through May 2016, collateralized		
by specific equipment	 20,376	33,474
	1,929,565	1,975,700
Portion payable within one year	 412,141	 259,084
Long-term debt	\$ 1,517,424	\$ 1,716,616

Maturities of long-term debt are schedule as follows:

Year ending December 31,		
2015	\$ 412,141	
2016	1,263,531	
2017	36,589	
2018	216,093	
2019	1,211	
Total	\$ 1,929,565	_

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS See Independent Accountant's Review Report

Note 7. Lease Commitment, Rent Expense and Major Customers

The Company leases its steam utility plant under a noncancelable agreement which was to expire in August 2013 and required annual rentals of \$100,516 plus payment of property taxes, maintenance and insurance. In July 2013, this lease was extended through August 2016, with the same terms.

The total minimum rental commitment at December 31, 2014 is \$167,526, which is due as follows:

2015		\$ 100,516
2016		67,010
	Total	\$ 167,526

The Company derived approximately 54% and 51% of its revenue from the sale of steam to two major customers for the years ended December 31, 2014 and 2013, respectively. These major customers comprised 59% and 54% of trade accounts receivable at December 31, 2014 and 2013, respectively.

The Company entered into a ten year contract that ends in November 2019 with one of the major customers. This customer contributed \$500,000 toward construction costs to the Company, and this amount is included in property and equipment on the accompanying consolidating balance sheets. This customer is paying the Company a monthly rate based on the current cost of energy plus \$5 multiplied by the monthly usage plus the applicable tariff meter charge. The base rate shall be increased annually by a mutually acceptable CPI inflator. This base rate shall be no more than 80% of the lowest tier base rate of the Company's tariff. The Company is amortizing this contribution over the ten year period of the contract. Amortization for the years ended December 31, 2014 and 2013 amounted to \$50,000 in each year.

Note 8. Seasonality of Operations

The Company derives the bulk of its revenue from the sale of steam for heating purposes. Accordingly, revenue in the period December to March is historically higher than the balance of the year due to customers' heating requirements during that period.

Note 9. Related Party Transactions

The Company received advances of \$100,000 and \$45,000 from a stockholder during the years ended December 31, 2014 and 2013, respectively. The balance due to the stockholder at December 31, 2014 and 2013 amounted to \$345,000 and \$245,000, respectively. Interest expense for the years ended December 31, 2014 and 2013 amounted to \$826 and \$686, respectively.

Bloomfield Associates made an advance to an entity owned by the stockholder during the year ended December 31, 2013. This entity repaid this advance during the year ended December 31, 2014. The balance owed by this related party at December 31, 2014 and 2013 amounted to \$- and \$3,610, respectively.

(continued on next page)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS See Independent Accountant's Review Report

Bloomfield Associates provides engineering and administrative services to the Company. The fees for these services amounted to \$82,620 in each of the years ended December 31, 2014 and 2013, respectively. The balance owed to Bloomfield Associates amounted to \$329,673 and \$322,625 at December 31, 2014 and 2013, respectively.

The Company leases the yard space used to hold its wood chip inventory from BS & Chips, LLC. Total rental expense made between the related parties during the years ended December 31, 2014 and 2013 amounted to \$168,000 in each year. The Company also rents equipment from BS & Chips, LLC on a month to month basis. Total rental expense amounted to \$73,293 for each of the years ended December 31, 2014 and 2013, respectively. The balance owed to BS & Chips, LLC at December 31, 2014 and 2013 amounted to \$2,893, respectively. BS & Chips made an advance to the Company in the amount of \$7,900 and \$5,300 and received payment of \$6,591 and \$- during the years ended December 31, 2014 and 2013, respectively. The balance owed to BS & Chips amounted to \$6,609 and \$5,300 for the years ended December 31, 2014 and 2013, respectively.

Each of the above related party balances have been eliminated on the accompanying consolidating balance sheet.

The total minimum rental commitment required under the terms of the lease between the Company and BS & Chips, LLC at December 31, 2014 was \$266,000, which is due as follows:

2015		\$ 168,000
2016		98,000
	Total	\$ 266,000

Note 10. Other Asset - Contribution in Aid of Construction

In prior years, the Company paid \$31,000 for contribution in aid of construction under a contract for interruptible gas service. The Company began utilizing the gas service in November 1993 and began amortizing the contribution using the straight-line method over a period of 15-75 years. Included in amortization expense for the years ended December 31, 2014 and 2013 is \$520 in each year and is included in property and equipment on the accompanying consolidating balance sheets.

Note 11. Pension Plan

The Company has a SEP/IRA pension plan for all eligible employees who are at least 21 years of age and have been employed three of the previous five years. The plan provides for contributions by the Company in such amounts as the Board of Directors may determine annually. The Company's contributions charged to expense were \$10,084 and \$9,863 for the years ended December 31, 2014 and 2013, respectively.

Note 12. Concentration of Credit Risk

The Company and Affiliates maintain cash accounts at one bank. The Company's and Affiliates' accounts are insured up to \$250,000. At December 31, 2014, the Company and Affiliate had no amounts in excess of federally insured deposits.

Note 13. Advertising

Advertising expense for the years ended December 31, 2014 and 2013 amounted to \$1,436 and \$3,460, respectively.

Note 14. Reclassification

Certain reclassifications have been made to prior year amounts to conform to the current year presentation. Such reclassifications have had no effect on changes in retained earnings as previously reported.

Note 15. Subsequent Events

The Company and affiliates have evaluated subsequent events through March 26, 2015, the date which the financial statements were available to be issued and has not evaluated subsequent events after that date. No subsequent events were identified that would require disclosure in the financial statements for the year ended December 31, 2014.

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Schedule 1D

FEDERAL AND STATE INCOME TAXES Test Year ending Dec. 31, 2015

	Total 2015
Federal and state income tax	-
Deferred income taxes	(74,798)
State BET Tax	7,222
Total taxes	\$ (67,576)

(4) Computation of income tax on the amount of revenue needed to produce the required net operaing income.

Net operating income required		\$ 460,636
Required taxable income		\$ 762,768
Total income taxes paid	39.61%	\$ 302,132

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(5) Charitable contributions charged in the test year.

Concord Steam Charitable Contributions 2015

First Church of Christ VFW Ignite Ministries International	\$ 5,951.00 125.00 1,000.00
	\$ 7,076.00

Concord Steam Corp. PO Box 2520 Concord, NH 03302-2520

Account Transactions

1/1/15 To 12/31/15

2/5/16		1,1,10,10,11,15			Page 1	
10:51:16 AM ID#	Src	Date	Memo/Payee	Debit	Credit	Job No.
6-6190 Mai	keting	/Promotions	s/Adv.			
26674	CD	1/8/15 W	/GIR Radio America	\$99.00		
PGB	РJ	1/26/15 Pt	urchase; NHTOA	\$285.00		
27278	CD	4/7/15 C	oncord Light Opera Com	\$100.00		
MES	РJ	4/14/15 Pt	urchase; Liturgical Publica	\$634.00		
PGB	РJ	10/2/15 Pt	urchase; Concord Monitor	\$382.00		2015 COE
				\$1,500.00	\$0.00	

(8) 2015 construction budget			
1/1/15 To 12/31/15 Job #	5 Job Name		
1-2508	LH Improvements		
2508-1401	Office AC Unit Replacement	\$4,238.16	
	Total:	\$4,238.16	
1-2515	Plant Equipment		
2515-1411 2515-1412 2515-1501 2515-1502 2515-1503 2515-1504 2515-1505 2515-1506 2515-1507 2515-1508 2515-1509 2515-1510 2515-1511 2515-1511 2515-1512 2515-1513 2515-1514 2515-1515	 #5 Blr. Remote Level Indic. Stack Repair 2014 CO Analyzer Upgrade #4 Boiler Fd. Pump Repair #1 and #2 Silo Repairs #5 Cyc. Sep. Ash Sys Repair #1 Wood Belt Repairs #1 Silo Exit Auger #6 Boiler Door Replacement Flight Conveyor Repair #6 Feed Screw Repairs #5 HP Feed Pump DA Tank Repair #5 Non-return valve #6 ID Fan VFD A/C Replace #1 STG AVR Replacement #5 FD Fan 	\$10,246.00 \$1,361.22 \$24,273.96 \$13,295.20 \$44,355.74 \$17,261.92 \$22,795.63 \$24,725.34 \$6,408.91 \$5,783.12 \$16,729.92 \$18,816.52 \$3,339.52 \$10,421.20 \$3,229.82 \$21,269.38 \$4,914.04	
	Total:	\$249,227.44	
1-2520	Underground Mains		
2520-1501 2520-1502	Exp. Jt. Pleasant & Liberty 18 Park St. Service line	\$18,472.31 \$2,804.23	
	Total:	\$21,276.54	
	Grand total	\$274,742.14	

(9) Chart of Accounts

	Account
1-0000	Assets
1-1010	General Checking Account
1-1011	Money Market Acct.
1-1013 1-1015	Transfer checking account Petty Cash
1-1100	General Checking Account
1-1200	Current Assets
1-1220	Capital Contribution
1-1225 1-1251	Expansion Project/onsite Accounts Receivable
1-1252	A/R Employees
1-1253	Employee purchases
1-1254 1-1255	Employee Loan Officer Receivable
1-1255	Allowance for Doubtful A/R
1-1304	Employee Reimb.
1-1500	Black Rock Mutual Funds
1-1600 1-1700	Due To/From COGEN Loaned to Concord Steam Corp
1-2000	Oil Inventory
1-2005	Prepaid Oil Additive/Comb. Cat
1-2010 1-2020	Wood Inventory
1-2020	Tools Inventory Parts/Supplies Inventory
1-2035	Chemical Inventory/Salt
1-2038	Prepaid Wood
1-2040 1-2041	Prepaid Insurance Prepaid Ins. Yard
1-2042	Prepaid Empl. Insurances
1-2043	Unbilled Revenue (GAS)
1-2045	Prepaid Misc. Expense
1-2046 1-2050	Deposits to Vendors Prepaid Property Tax
1-2051	Prepaid Utility Property Tax
1-2052	Prepaid Property Tax Yard
1-2053	Prepaid yard expense
1-2055 1-2060	Deferred Tax Debit Accrued A/R
1-2500	Fixed Assets
1-2502	Organization
1-2505 1-2506	Rights of Way Construction Cont. to Others
1-2507	Amortization Reserve - CCO
1-2508	LH Improvements
1-2510	Structures
1-2512 1-2514	Wood Yard Equipment Wood Yard Building
1-2515	Plant Equipment
1-2516	Special FA Account
1-2517 1-2518	Other Production Eqip. New Plant/CSC/CWIP
1-2520	Underground Mains
1-2521	Thermal Studies
1-2525	Services-Equip. Main to Meter
1-2530 1-2535	Customers' Meters Office Equip/Improvements
1-2540	Transportation Equipment
1-2545	Shop Equipment
1-2550	Laboratory Equipment
1-2555 1-2560	Large Tools Misc. General Equipment
1-2565	Depreciation
1-2570	CIAC-Received-Accum. Amort.
1-2571 1-2572	CIAC-Received Amortization CIAC
1-2575	Turbine Assets
1-2580	Plant Safety Improvements
1-2600	Cost of Obtaining Financing
1-2601 1-2605	Accum.Amort.Cost of Ob.Finance Deferred Rate Case Charges
1-2900	Unfinished Construction
1-2910	Property Abandoned
1-2920	Amortization Reserve
1-3000 1-3100	Real Estate Capitalized Closing Costs
1-3150	Costs for Securing Financing
1-3500	Project Development

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1-3501	Project Design & Coordination
1-3550	Professional Consultants
1-3552	Architects
1-3552	Engineering Consultants
1-3553	Environmental Remediation
1-3555	Demolition
1-3556	Fees & Permits
1-3556	Project Legal& Accounting
1-3557	Project Costs Paid by CSC
1-4000	Equipment - turbine
1-4001	Equipment Boiler
1-5001	Site Work/Construction
1-8000	A/R Transfer Account
1-9001	Prepaid Property Tax
2-0000 2-0280 2-0500 2-1000 2-3000 2-3010 2-3011 2-3012 2-3014 2-3015 2-3020 2-3025 2-3026 2-3027 2-3026 2-3027 2-3030 2-3035 2-3040 2-3041 2-3045 2-3050	Liabilities Due to BAPCO Owed to Principals Mortgages/J. Alosa TD Banknorth Line Accounts Payable Accrued Taxes FICA/Med Payroll Federal Withholding Accrued Empl. Other Ded. Accrued Payroll Accrued Child Support Accr.Med&Dental Sales Tax Accrued Taxes FUTA Accrued Taxes FUTA Accrued Taxes SUTA State of Maine Tax Accrued Taxes - 1120 NH Accrued Taxes Federal Misc. Current Liabilities Wood Received before pmt. Misc. Current Accruals SEP/IRA Deposits
2-3055	AFLAC pre-tax
2-3056	AFLAC pre-tax
2-3060	AFLAC/LTD After Tax
2-3065	Deferred Income Tax Credit
2-3500	Line of Credit
2-3501	Long Term Liabilities
2-3504	Current Maturity Offset
2-3505	Current Maturity UTD
2-3504	ST Loan 2009
2-3505	Term Loan
2-3506	Long Term Loan TD Bank
2-3507	Truck Loan
2-3508	CNH Capital/Skid Steer
2-3509	Loan from Officer
2-3510	Miscellaneous Debt
2-3512	Loan from P&M Realty
2-3513	Truck Loan - Ranger
2-3512	Truck Loan - Ranger
2-3513	Truck Loan - F150
2-3535	Contribution Aid to Constr.
2-4000	Deferred Revenue - School
2-4010	Customer Budgets
2-5001	Payroll Withholdings
2-5001	Employee escrow
2-6000	BCAP
2-7001	Credit Cards
2-7001	Chase VISA
2-8000	American Express
2-9000	A/P Transfer Account
3-0000 3-1000 3-4010 3-4010 3-4020 3-4022 3-4025 3-4500 3-9000 3-9090 4-0000 4-2100 4-2200	Equity Capital Contributions Common Stock Capital Surplus Earned Surplus Treasury stock Dividends Retained Earnings Retained Earnings Current Earnings Historical Balancing Account Income Freight Collected Service Late Fees Collected

4-5000	Base Steam Income
4-5005	Residential Base Income
4-5010	Commercial/Ind. Base Income
4-5020	Public Authority Base Income
4-5025	Sales Discount
4-5027	Energy Income
4-5028	Commercial Energy Income
4-5029	Public Auth. Energy Income
4-5030	Residential Energy Income
4-5031	Cogen Energy Income
4-5040	Customer Penalties
4-5045	Meter Charges
4-5048	Sale of Electricity
4-5049	Demand Response Income
4-5060	Customer Service
4-5061	Customer Service Parts
4-5062	Customer Service Revenue
4-5070	Interest Income
4-5080	Income - Special Funds/Other
4-5085	Sale of Parts/Supplies Invent
4-5090	Sales of Rebuilt Valves
4-5100	Rental Income (BAPCO)
4-5102	Rental Income Stack
4-5103	Gain/Loss Sale of Assets
4-5105	Customer Budgets/Advances
4-5110	Unbilled Gas Revenue
4-5115	Misc. Income
4-5120	Service Connections/Customers
4-J120	Service connections/ customers
5-0000	Cost Of Sales
5-2100	Discounts Given
5-6000	Rent - NH Hospital Plant Lease
5-6006	Diesel Fuel
5-6009	Fuel Oil
5-6010	#6 Fuel Oil
5-6011	Waste Oil
5-6012	Wood Fuel
5-6013	Whole Tree Chips
5-6014	Pile Wood
5-6015	Wood Procurement
5-6016	Gas
5-6017	Main Gas
5-6018	Pilot Gas
5-6018	Pilot Gas
5-6018 5-6019 5-6020	Pilot Gas Gas Meter Charges Ash Disposal
5-6018 5-6019 5-6020 5-6025	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer
5-6018 5-6019 5-6020 5-6025 5-6026	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM)
5-6018 5-6019 5-6020 5-6025 5-6026 5-6030	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals
5-6018 5-6019 5-6020 5-6025 5-6026 5-6030 5-6031	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals
5-6018 5-6019 5-6020 5-6025 5-6026 5-6030 5-6031 5-6032	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents
5-6018 5-6019 5-6020 5-6025 5-6026 5-6030 5-6031 5-6032 5-6035	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents Salt (Boiler)
5-6018 5-6019 5-6020 5-6025 5-6026 5-6030 5-6031 5-6032	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents
5-6018 5-6019 5-6020 5-6025 5-6026 5-6030 5-6031 5-6032 5-6035	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents Salt (Boiler)
5-6018 5-6019 5-6020 5-6025 5-6026 5-6030 5-6031 5-6032 5-6035 5-6035 5-6036 5-6040	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents Salt (Boiler) Fuel Additives Lubricants
5-6018 5-6019 5-6020 5-6026 5-6026 5-6030 5-6031 5-6032 5-6035 5-6036 5-6040 5-6045	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents Salt (Boiler) Fuel Additives Lubricants Gases (Welding)
5-6018 5-6019 5-6025 5-6026 5-6030 5-6031 5-6032 5-6035 5-6035 5-6036 5-6040 5-6045 5-6050	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents Salt (Boiler) Fuel Additives Lubricants Gases (Welding) Consumables
5-6018 5-6019 5-6025 5-6026 5-6030 5-6031 5-6032 5-6035 5-6035 5-6036 5-6040 5-6045 5-6050 5-6051	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents Salt (Boiler) Fuel Additives Lubricants Gases (Welding) Consumables Mechanical
5-6018 5-6019 5-6020 5-6025 5-6026 5-6030 5-6031 5-6032 5-6035 5-6035 5-6035 5-6045 5-6050 5-6051 5-6052	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents Salt (Boiler) Fuel Additives Lubricants Gases (Welding) Consumables Mechanical Pipe Fittings
5-6018 5-6019 5-6025 5-6026 5-6030 5-6031 5-6032 5-6035 5-6035 5-6036 5-6040 5-6045 5-6050 5-6051	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents Salt (Boiler) Fuel Additives Lubricants Gases (Welding) Consumables Mechanical Pipe Fittings Valves (Gaskets, Packing etc)
5-6018 5-6019 5-6020 5-6025 5-6026 5-6030 5-6031 5-6032 5-6035 5-6035 5-6035 5-6045 5-6050 5-6051 5-6052	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents Salt (Boiler) Fuel Additives Lubricants Gases (Welding) Consumables Mechanical Pipe Fittings Valves (Gaskets, Packing etc)
5-6018 5-6019 5-6025 5-6026 5-6030 5-6031 5-6032 5-6035 5-6036 5-6040 5-6045 5-6050 5-6051 5-6052 5-6053 5-6053 5-6055	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents Salt (Boiler) Fuel Additives Lubricants Gases (Welding) Consumables Mechanical Pipe Fittings Valves (Gaskets, Packing etc) Misc. Small Tools
5-6018 5-6019 5-6025 5-6026 5-6030 5-6031 5-6032 5-6035 5-6035 5-6040 5-6045 5-6050 5-6051 5-6052 5-6053 5-6055 5-6055 5-6050	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents Salt (Boiler) Fuel Additives Lubricants Gases (Welding) Consumables Mechanical Pipe Fittings Valves (Gaskets, Packing etc) Misc. Small Tools Consumables/Electrical
5-6018 5-6019 5-6025 5-6026 5-6030 5-6031 5-6032 5-6035 5-6035 5-6045 5-6045 5-6050 5-6051 5-6053 5-6053 5-6055 5-60	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents Salt (Boiler) Fuel Additives Lubricants Gases (Welding) Consumables Mechanical Pipe Fittings Valves (Gaskets, Packing etc) Misc. Small Tools Consumables/Electrical Consumables/Electrical
5-6018 5-6019 5-6025 5-6026 5-6030 5-6031 5-6032 5-6032 5-6035 5-6040 5-6045 5-6045 5-6051 5-6052 5-6052 5-6053 5-6053 5-6055 5-6065 5-6060 5-6070	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents Salt (Boiler) Fuel Additives Lubricants Gases (Welding) Consumables Mechanical Pipe Fittings Valves (Gaskets, Packing etc) Misc. Small Tools Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical
5-6018 5-6019 5-6025 5-6026 5-6030 5-6032 5-6032 5-6032 5-6035 5-6040 5-6040 5-6045 5-6050 5-6051 5-6052 5-6053 5-6053 5-6053 5-6055 5-6065 5-6065 5-6070 5-6075	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents Salt (Boiler) Fuel Additives Lubricants Gases (Welding) Consumables Mechanical Pipe Fittings Valves (Gaskets, Packing etc) Misc. Small Tools Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Electricity Purchased
5-6018 5-6019 5-6025 5-6026 5-6030 5-6031 5-6032 5-6032 5-6035 5-6040 5-6045 5-6045 5-6051 5-6052 5-6052 5-6053 5-6053 5-6055 5-6065 5-6060 5-6070	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents Salt (Boiler) Fuel Additives Lubricants Gases (Welding) Consumables Mechanical Pipe Fittings Valves (Gaskets, Packing etc) Misc. Small Tools Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Building & Struct. Misc. Production Supplies/Exp. Electricity Purchased Maintenance of Structures
5-6018 5-6019 5-6025 5-6026 5-6030 5-6032 5-6032 5-6035 5-6035 5-6040 5-6045 5-6050 5-6050 5-6053 5-6053 5-6053 5-6055 5-6075 5-6085 5-60	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents Salt (Boiler) Fuel Additives Lubricants Gases (Welding) Consumables Mechanical Pipe Fittings Valves (Gaskets, Packing etc) Misc. Small Tools Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Building & Struct. Misc. Production Supplies/Exp. Electricity Purchased Maintenance of Structures Rental Fees/Plant Maintenance
5-6018 5-6019 5-6025 5-6026 5-6030 5-6031 5-6032 5-6035 5-6036 5-6040 5-6045 5-6050 5-6051 5-6053 5-6053 5-6053 5-6055 5-6055 5-60655 5-60655 5-60655 5-6075 5-6075 5-6080	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents Salt (Boiler) Fuel Additives Lubricants Gases (Welding) Consumables Mechanical Pipe Fittings Valves (Gaskets, Packing etc) Misc. Small Tools Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Building & Struct. Misc. Production Supplies/Exp. Electricity Purchased Maintenance of Structures
5-6018 5-6019 5-6025 5-6026 5-6030 5-6032 5-6032 5-6035 5-6035 5-6040 5-6045 5-6050 5-6050 5-6053 5-6053 5-6053 5-6055 5-6075 5-6085 5-60	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents Salt (Boiler) Fuel Additives Lubricants Gases (Welding) Consumables Mechanical Pipe Fittings Valves (Gaskets, Packing etc) Misc. Small Tools Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Misc. Production Supplies/Exp. Electricity Purchased Maintenance of Structures Rental Fees/Plant Maintenance Rental Fees/Distribution
5-6018 5-6019 5-6025 5-6026 5-6030 5-6032 5-6032 5-6032 5-6035 5-6040 5-6040 5-6045 5-6050 5-6053 5-6053 5-6053 5-6053 5-6053 5-6053 5-6055 5-6060 5-6070 5-6075 5-6080 5-6085 5-6080 5-6090 5-6095	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents Salt (Boiler) Fuel Additives Lubricants Gases (Welding) Consumables Mechanical Pipe Fittings Valves (Gaskets, Packing etc) Misc. Small Tools Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Respair Parts/Mechanical Plant
5-6018 5-6019 5-6025 5-6025 5-6030 5-6031 5-6032 5-6032 5-6035 5-6036 5-6040 5-6040 5-6045 5-6050 5-6053 5-6053 5-6053 5-6055 5-60	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents Salt (Boiler) Fuel Additives Lubricants Gases (Welding) Consumables Mechanical Pipe Fittings Valves (Gaskets, Packing etc) Misc. Small Tools Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Building & Struct. Misc. Production Supplies/Exp. Electricity Purchased Maintenance of Structures Rental Fees/Plant Maintenance Rental Fees/Plant Maintenance Rental Fees/Distribution Repair Parts/Mechanical Plant Repair Parts Electrical
5-6018 5-6019 5-6025 5-6026 5-6030 5-6031 5-6032 5-6035 5-6035 5-6040 5-6045 5-6050 5-6050 5-6051 5-6052 5-6053 5-6055 5-6055 5-6055 5-6055 5-6055 5-6075 5-6075 5-6080 5-6085 5-6095 5-6095 5-6010 5-6102	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents Salt (Boiler) Fuel Additives Lubricants Gases (Welding) Consumables Mechanical Pipe Fittings Valves (Gaskets, Packing etc) Misc. Small Tools Consumables/Electrical Consumables/Electrical Consumables/Building & Struct. Misc. Production Supplies/Exp. Electricity Purchased Maintenance of Structures Rental Fees/Plant Maintenance Rental Fees/Plant Maintenance Rental Fees/Plant Maintenance Rental Fees/Distribution Repair Parts Electrical Repairs Distribution
5-6018 5-6019 5-6025 5-6026 5-6030 5-6031 5-6032 5-6032 5-6035 5-6040 5-6040 5-6045 5-6051 5-6052 5-6053 5-6053 5-6055 5-6055 5-6060 5-6075 5-6075 5-6080 5-6075 5-6085 5-6090 5-6095 5-6090 5-6092 5-6102 5-6102 5-6105	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents Salt (Boiler) Fuel Additives Lubricants Gases (Welding) Consumables Mechanical Pipe Fittings Valves (Gaskets, Packing etc) Misc. Small Tools Consumables/Electrical Consumables/Electrical Consumables/Building & Struct. Misc. Production Supplies/Exp. Electricity Purchased Maintenance of Structures Rental Fees/Plant Maintenance Rental Fees/Distribution Repair Parts Electrical Repair Parts Electrical Repair Parts Distribution
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5-6018 5-6019 5-6025 5-6025 5-6030 5-6031 5-6032 5-6035 5-6036 5-6040 5-6040 5-6045 5-6050 5-6053 5-6053 5-6053 5-6053 5-6055 5-60	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents Salt (Boiler) Fuel Additives Lubricants Gases (Welding) Consumables Mechanical Pipe Fittings Valves (Gaskets, Packing etc) Misc. Small Tools Consumables/Electrical Consumables/Electrical Consumables/Building & Struct. Misc. Production Supplies/Exp. Electricity Purchased Maintenance of Structures Rental Fees/Plant Maintenance Rental Fees/Distribution Repair Parts Electrical Repair Parts Electrical Repair Parts Distribution
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5-6018 5-6019 5-6025 5-6026 5-6030 5-6031 5-6032 5-6032 5-6035 5-6040 5-6040 5-6045 5-6045 5-6051 5-6052 5-6053 5-6055 5-60	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents Salt (Boiler) Fuel Additives Lubricants Gases (Welding) Consumables Mechanical Pipe Fittings Valves (Gaskets, Packing etc) Misc. Small Tools Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Rental Fees/Plant Maintenance Rental Fees/Plant Maintenance Rental Fees/Distribution Repair Parts/Mechanical Plant Repair Spistribution RepairParts Distribution RepairParts Distribution RepairParts Distribution Riscal Gaset Same Insulation Road Materials Valves
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5-6018 5-6019 5-6025 5-6025 5-6030 5-6031 5-6032 5-6032 5-6035 5-6040 5-6040 5-6045 5-6050 5-6053 5-6053 5-6053 5-6053 5-6053 5-6055 5-60	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents Salt (Boiler) Fuel Additives Lubricants Gases (Welding) Consumables Mechanical Pipe Fittings Valves (Gaskets, Packing etc) Misc. Small Tools Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Building & Struct. Misc. Production Supplies/Exp. Electricity Purchased Maintenance of Structures Rental Fees/Plant Maintenance Rental Fees/Plant Maintenance Repair Parts/Mechanical Plant Repair Parts Electrical Repair Parts Distribution Repair Parts Distribution Pipe Insulation Road Materials Valves Contracts Maint.&Repair/Plant Asbestos Remediation
5-6018 5-6019 5-6020 5-6025 5-6026 5-6030 5-6031 5-6032 5-6035 5-6036 5-6040 5-6045 5-6050 5-6050 5-6050 5-6053 5-6055 5-6050 5-6055 5-6050 5-6055 5-6070 5-6055 5-6070 5-6055 5-6070 5-6075 5-6080 5-6095 5-6095 5-6100 5-6102 5-6106 5-6107 5-6108 5-6107 5-6108 5-6107 5-6108 5-6107 5-6110 5-6112 5-6112 5-6114	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents Salt (Boiler) Fuel Additives Lubricants Gases (Welding) Consumables Mechanical Pipe Fittings Valves (Gaskets, Packing etc) Misc. Small Tools Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Rental Fees/Distribution Repair Parts Electrical Repair Parts Electrical Repair Parts Electrical Repair Parts Electrical Repair Parts Distribution RepairParts Distribution Pipe Insulation Road Materials Valves Contracts Maint.&Repair/Plant Asbestos Remediation Contracts Maint/Repairs Road
5-6018 5-6019 5-6025 5-6026 5-6030 5-6031 5-6032 5-6035 5-6036 5-6045 5-6045 5-6050 5-6051 5-6053 5-6053 5-6055 5-6060 5-6070 5-6075 5-6080 5-6090 5-6095 5-6090 5-6095 5-6102 5-6102 5-6105 5-6108 5-6107 5-6108 5-6109 5-6112 5-6112 5-6114 5-6115	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents Salt (Boiler) Fuel Additives Lubricants Gases (Welding) Consumables Mechanical Pipe Fittings Valves (Gaskets, Packing etc) Misc. Small Tools Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Rental Fees/Plant Maintenance Rental Fees/Plant Maintenance Rental Fees/Distribution Repair Parts Electrical Repairs Distribution RepairParts Solstribution Road Materials Valves Contracts Maint.&Repair/Plant Asbestos Remediation Contracts Maint.&Repair Distri
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5-6018 5-6019 5-6025 5-6026 5-6030 5-6031 5-6032 5-6035 5-6036 5-6045 5-6045 5-6050 5-6051 5-6053 5-6053 5-6055 5-6060 5-6070 5-6075 5-6080 5-6090 5-6095 5-6090 5-6095 5-6102 5-6102 5-6105 5-6108 5-6107 5-6108 5-6109 5-6112 5-6112 5-6114 5-6115	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents Salt (Boiler) Fuel Additives Lubricants Gases (Welding) Consumables Mechanical Pipe Fittings Valves (Gaskets, Packing etc) Misc. Small Tools Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Rental Fees/Plant Maintenance Rental Fees/Plant Maintenance Rental Fees/Distribution Repair Parts Electrical Repairs Distribution RepairParts Solstribution Road Materials Valves Contracts Maint.&Repair/Plant Asbestos Remediation Contracts Maint.&Repair Distri
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5-6018 5-6019 5-6025 5-6026 5-6030 5-6031 5-6032 5-6032 5-6035 5-6040 5-6040 5-6045 5-6050 5-6053 5-6053 5-6053 5-6053 5-6055 5-6060 5-6070 5-6075 5-6085 5-6090 5-6095 5-6102 5-6102 5-6102 5-6105 5-6105 5-6105 5-6109 5-6108 5-6110 5-6114 5-6114 5-6115 5-6116	Pilot Gas Gas Meter Charges Ash Disposal Water/Sewer Calibration Gases (CEM) Chemicals Treatment Chemicals Reagents Salt (Boiler) Fuel Additives Lubricants Gases (Welding) Consumables Mechanical Pipe Fittings Valves (Gaskets, Packing etc) Misc. Small Tools Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Consumables/Electrical Repair Parts Electrical Repair Parts Distribution Repair Parts Distribution Repair Parts Distribution Repair Parts Distribution Pipe Insulation Road Materials Valves Contracts Maint.&Repair/Plant Asbestos Remediation Contracts Maint.&Repair Distri C.E.M. System

Concord Steam PUC 1604.01 (a)

5-6125	Inventory Adjustments
5-7000	Turbines-C
5-7040	Lubricants-C
5-7051	Mechanical Turbines
5-7052	Pipe Fittings Turbines
5-7053	Valves (Gaskets, etc. turbines
5-7055	Misc. Small Tools Turbines
5-7060	Consumables/turbines
5-7065	Consumables/Turbines Building
5-7070	Misc. Production Supplies Turb
5-7085	Rental Fees/Turbines
5-7095	Repair Parts/Mech. Turbine
5-7100	Repair Parts/Elect. Turbines
5-7110	Contracts Maint/RepairTurbine
5-8000	New Yard Expenses
5-8005	Yard Rental
5-8006	Loader Fuel
5-8010	Utilities
5-8015	Heat Yard
5-8020	Water & Sewer
5-8051	Mechanical Repairs/Yard
5-8055	Small Tools Yard
5-8056	Truck/Loader repairs
5-8060	Contracts-Hauling
	-
5-8085	Loader rental
5-8086	Tractor rental
6-0000	Expenses
6-2100	Discounts Taken
6-2200	Freight Paid
6-2300	Interest Paid
6-5100	Wages & Salaries
6-5150	Temporary OT/Payroll
6-5200	Employer FICA
6-5201	Employer SEP/IRA
6-5202	SUTA
6-5203	FUTA
6-5204	SUTA Admin. Contrib.
	Steam Plant Labor
6-5700	
6-5701	Superintendence/Plant-12%
6-5702	Boiler Labor-56%
6-5725	Plant Equip. Maint. Labor-10%
6-5756	Superintendence/Distrib 7%
6-5761	O&M Distribution Lines Lab-5%
6-5762	Meter Operating Labor-7%
6-5780	Meter Rding/Collection Lab-3%
6-5781	Customer Billing Labor
6-5791	General Office Labor
6-5792	Capitalized labor
6-5799	Contracted Admin. Services
6-6100	Property Tax
6-6130	Depreciation
6-6135	Amortization
6-6136	Amortization - CIAC Received
6-6140	Property Tax-City
6-6141	Property Tax-Utility
6-6161	State Franchise Tax
6-6164	Taxes (1120 Federal)
6-6165	1120 NH Tax (NH Bus. Profits)
6-6166	State BET Taxes
6-6170	Contributions/Donations
6-6171	State Fees
6-6172	City Fees
6-6173	Assoc. Dues/Fees/Memberships
6-6174	Contributions
6-6175	Uncollectable Steam Sales
6-6180	Uncollectable Service Sales
6-6182	Uncollectables A/R Other
6-6185	Shipping & Handling
6-6190	Marketing/Promotions/Adv.
6-6200	Hydrant & Fire Line Fees
6-6310	Legal & Accounting
6-6500	Postage
6-6505	Office Equipment Exp.
6-6506	Lease/Copier
6-6507	Lease/Telephone system
6-6510	Telephone
6-6515	Employee Recruiting
6-6516	Employee Appreciation
6-6517	Employee Training/Education
6-6518	Employee Med. Testing Expense
6-6520	Leases/Rentals Equipment
	· · · ·

6-6523	Travel Meals etc.
6-6525	Travel Expenses
6-6530	Cleaning Supplies/Expense
6-6535	Misc. Office Expense/Supplies
6-6540	Maintenance Office Equipment
6-6545	Attorneys
6-6550	Accountants
6-6555	Engineering Consultants
6-6560	Management Fees
6-6565	Other Consultants
6-6566	Safety Consultants
6-6570	PUC Tax
6-6575	Insurance
6-6576	Liability/Auto Insurance
6-6577	Workmen's Comp.
6-6578	Other Insurance
6-6580	Special Consultants (Pensions)
6-6585	Employee Med, Dental etc. Ins.
6-6590	Uniforms
6-6600	Safety Equipment
6-6605	State of NH Fines
6-6610	Federal Fines
6-6615	Misc. General Expense
6-6620	Vehicle Registrations
6-6625	Truck & Loader Maintenance
6-6626	Truck Lease
6-6630	Gasoline
6-6635	Interest
6-6636	Credit Line Interest
6-6637	Term Loan Interest
6-6638	Truck Loan Interest
6-6639	Interest Customer Deposits
6-6640	Interest ST Loan 2009
6-6641	Lease Interest
6-6642	Truck Loan - Ranger Interest
6-6670	(pre2006)Cogen Payroll
6-6680	Special Payroll/Retired
6-6710	Bank Charges
6-6800	Investment Fees
6-6900	Miscellaneous
6-7000	Current Income Taxes
6-7050	Deferred Tax Provision
6-8000	Expense-C
6-8010	Telephone-C
6-8565	Other Consultants Turbines
6-8615	Misc. General Exp./Turbines
6-9100	Misc. Exp. Office, etc.
6-9110	Utilities
6-9200	Truck/Loader Expense
6-9205	Tractor Trailer Fuel
6-9210	PP Yard expenses
6-9220	Yard heat expense
6-9230	Veh. Registrations
6-9240	State & Town Fees
6-9250	Road/Yard Repairs
6-9525	Cleaning Supplies
6-9555	Engineering Consultants
6-9560	Highway Use Tax
6-9600	Property Tax Yard
8-0000	Other Income
8-1000	BCAP Savings
8-5000	Tax refunds
8-6000	A/R Deposit clearing account
9-0000	Non-Operating Expense
9-5000	Temp Expense
9-8000	Misc. Project Expense
9-9500	Ins. Claims
9-9555	Off Book Rent Expense
9-9560	Service/Late Fees
9-9570	Checking acct. reconciliation

9-9300	Jeivice/Late Tees
9-9570	Checking acct. reconciliatio

(11) Membership dues, fees, donations

1/1/15 To 12/31/15

Date Memo

6-6173 Assoc. Dues/Fees/Memberships

1/13/1	5 OOIDA	\$110.00
1/15/1	5 Purchase; NHTOA	\$300.00
1/21/1	5 National Safety Council	\$395.00
1/22/1	5 Purchase; OOIDA	\$50.00
1/26/1	5 Purchase; Dan Troy	\$315.00
2/19/1	5 Purchase; Massachusetts Forest Alliance	\$75.00
2/23/1	5 Purchase; U.S. Department of Labor	\$2,700.00
3/3/1	5 Purchase; Sam's Club #6386	\$135.00
3/31/1	5 Purchase; Dig Safe System, Inc.	\$65.00
7/14/1	5 Purchase; Dig Safe System, Inc.	\$228.00
7/27/1	5 Purchase; ISO New England Inc.	\$1,000.00
8/21/1	5 ASME	\$149.00
8/31/1	5 Amazon	\$99.00
9/30/1	5 Purchase; Dig Safe System, Inc.	\$205.00
10/21/1	5 INTOWN CONCORD	\$200.00
11/2/1	5 USPS	\$678.00
11/10/1	5 OOIDA	\$45.00
		+ - 7 4 - 0 - 0

Total:

\$6,749.00

Concord Steam PUC 1604.01 (a)

(14) A list of officers and directors of the utility and their full compensation for each of the last 2 years, detailing base compensation, bonuses, and incentive plans;

Mark Saltsman VP, Director

2014 \$105,966.12

2015 \$99,001.00

Peter Bloomfield, President, Director

2014 \$85,098.00 *

2015 \$85,098.00 *

Pansy Bloomfield. Treasurer

2014 \$42,000.00 *

2015 \$42,000.00 *

There are no incentive plans or bonuses for any officer.

* Paid as management fee to Bloomfield Associates.

Concord Steam PUC 1604.01 (a)

(16) The amount of voting stock of the utility owned by an officer or director

Peter Bloomfield, President

80% - 384 shares

Mark Saltsman, VP

20% - 96 shares

Concord Steam PUC 1604.01 (a)

17. Payments to individuals or corporations for contractual services in excess of \$10,000 January 2015 through December 2015

January 2015 through December 2015	
	Purchase Amount
Royal Bank America Leasing, LP	\$10,788.00
Stafford Tech, Inc.	\$10,791.00
Fastenal Company	\$11,351.39
Douglas M. Woodhams	\$11,980.50
Clean Rentals, Inc.	\$12,004.96
Sanborn Industries	\$12,292.28
Chuck Rose, Inc.	\$12,417.74
Health Plan Services, Inc.	\$12,526.08
PRC Industrial Supply, Inc.	\$12,596.44
Sanel Auto Parts Co.	\$12,723.29
Champlain Oil Co., Inc.	\$12,822.51
Robert E. Lee	\$14,076.55
F.L. Merrill Construction, Inc.	\$14,576.32
NEMO	\$15,803.74
Town of Pembroke, NH	\$17,535.32
Webster Transport LLC	\$17,793.62
Fino Pump, LLC	\$18,146.09
The Granite Group	\$18,668.89
Eastmount Environmental Services, LLC	\$19,000.00
The Rowley Agency	\$19,873.00
Laidig Systems, Inc.	\$21,326.67
Clarity Water Technologies, LLC	\$21,355.98
Nathan Wechsler & Company, PA	\$21,539.50
Resource Management, Inc.	\$22,388.58
Kimball Trucking	\$22,605.96
Hill & Sons Trucking	\$22,603.90
Three-C Electrical	
	<u>\$29,963.75</u> \$31,504.04
Fidelity Investments Southwest Company Troy Industrial Solutions	\$32,379.55
Doherty Electric, LLC	
	\$34,060.00
North Country Procurement, Inc.	\$35,000.04
F.W. Webb Company	\$41,721.53
Barrett Electric Co., Inc.	\$42,773.04
Sigma One	\$45,535.60
Monitoring Solutions, Inc	\$49,036.92
NHDRA	\$49,912.00
Perry, Spencer	\$50,260.33
Round II Timber LLC	\$59,702.49
D.R. Woodhams Enterprises	\$61,267.40
Bronnenberg Logging & Trucking, LLC	\$68,607.45
Anderson Timber Harvesting, Inc	\$69,057.31
Unitil	\$79,909.52
AFCO	\$80,999.72
North Country Lumber, Inc.	\$83,470.79
Monadnock Landclearing & Chipping, Inc.	\$95,413.14
Harvard Pilgrim Health Care	\$110,570.33
Bloomfield Associates, PC	\$114,872.56
D.H. Hardwick & Sons, Inc.	\$185,374.90
State of New Hampshire (All Departments)	\$210,668.12
EFTPS (Fed Taxes)/US Treasury	\$234,944.74
BS & Chips LLC	\$241,180.91
Hopkinton Forestry & Landclearing, Inc.	\$276,884.47
TD Bank	\$319,763.11
Liberty Utilities-New Hampshire	\$374,499.75
City of Concord (All Departments)	\$409,821.39
Direct Energy Business	\$1,499,475.70
	,,

19 Balance sheets for previous two years

Balance Sheet

As of December 2013

1-0000	Assets	
1-1010	General Checking Account	(\$625,018)
1-1200	Current Assets	(\$025,010)
1-1225	Expansion Project/onsite	\$7
1-1251	Accounts Receivable	\$1,080,841
1-1259	Allowance forDoubtfull A/R	(\$22,747)
1-2000	Oil Inventory	\$50,787
1-2005	Prepaid Oil Additive/Comb. Cat	\$511
1-2010	Wood Inventory	\$119,065
1-2030	Parts/Supplies Inventory	\$59,120
1-2035	Chemical Inventory/Salt	\$6,565
1-2040	Prepaid Insurance	\$37,748
1-2042	Prepaid Empl. Insurances	\$9,341
1-2050	Prepaid Property Tax	\$53,947
1-2052	Prepaid Property Tax Yard	\$6,085
1-2055	Deferred Tax Debit	\$613,630
1-2500	Fixed Assets	
1-2502	Organization	\$139
1-2505	Rights of Way	\$2,655
1-2506	Construction Cont. to Others	\$31,000
1-2508	LH Improvements	\$311,623
1-2510	Structures	\$671,407
1-2512	Wood Yard Equipment	\$103,563
1-2514	Wood Yard Building	\$35,184
1-2515	Plant Equipment	\$6,555,557
1-2516	Special FA Account	\$38,785
1-2520	Underground Mains	\$3,383,202
1-2525	Services-Equip. Main to Meter	\$500,114
1-2530	Customers' Meters	\$149,265
1-2535	Office Equip/Improvements	\$29,152
1-2540	Transportation Equipment	\$101,736
1-2545	Shop Equipment	\$8,392
1-2555	Large Tools	\$5,370
1-2560	Misc. General Equipment	\$14,075
1-2565	Depreciation	(\$6,106,301)
1-2570	CIAC-Received-Accum. Amort.	\$108,715
1-2575 1-2580	Turbine Assets Plant Safety Improvements	\$19,762 \$20,419
1-2600	Cost of Obtaining Financing	\$20,419
1-2601	Accum.Amort.Cost of Ob.Finance	(\$10,242)
1-2001	Total Assets	\$7,373,694
		Ψ, , , , , , , , , , , , , , , , , , ,

Liabilities	
	\$245,000
•	\$1,023,705
Accrued Taxes FICA/Med	\$754
Payroll Federal Withholding	(\$362)
Accrued Empl. Other Ded.	(\$3,745)
Accrued Payroll	\$7,698
Accr.Med&Dental	(\$3,506)
Accrued Interest	\$1,082
Accrued Taxes - 1120 NH	\$1,912
AFLAC pre-tax	\$1,247
AFLAC/LTD After Tax	\$61
Deferred Income Tax Credit	\$1,165,789
Line of Credit	\$781,204
Long Term Liabilities	
Current Maturity Offset	(\$125,576)
	\$125,576
	\$37,989
	\$329,782
	\$59,000
-	\$8,569
	\$671,975
•	\$1,300
	\$23,051
•	\$2,463
Total Liabilities	\$4,354,970
Equity	
Common Stock	\$91,200
Capital Surplus	\$220,653
Treasury stock	(\$873,000)
Retained Earnings	\$3,271,358
Current Earnings	\$308,514
Total Equity	\$3,018,725
Total Liability & Equity	\$7,373,694
	Payroll Federal Withholding Accrued Empl. Other Ded. Accrued Payroll Accr.Med&Dental Accrued Interest Accrued Taxes - 1120 NH AFLAC pre-tax AFLAC/LTD After Tax Deferred Income Tax Credit Line of Credit Long Term Liabilities Current Maturity Offset Current Maturity LTD Term Loan Long Term Loan TD Bank Loan from P&M Realty Truck Loan - Ranger Contribution Aid to Constr. Customer Deposits Credit Cards Chase VISA American Express Total Liabilities Equity Common Stock Capital Surplus Treasury stock Retained Earnings Current Earnings Total Equity

19 - Income statement for previous two years

Profit & Loss Statement

January 2013 through December 2013

4-0000	Income	
4-5000	Base Steam Income	
4-5010	Commercial/Ind. Base Income	\$856,441
4-5020	Public Authority Base Income	\$1,980,502
4-5025	Sales Discount	(\$367,734)
4-5027	Energy Income	
4-5028	Commercial Energy Income	\$848,791
4-5029	Public Auth. Energy Income	\$2,010,164
4-5040	Customer Penalties	\$1,225
4-5045	Meter Charges	\$41,907
4-5048	Sale of Electricity	\$110,565
4-5049	Demand Response Income	\$3,185
4-5060	Customer Service	
4-5061	Customer Service Parts	\$33,387
4-5062	Customer Service Revenue	\$43,443
4-5102	Rental Income Stack	\$12,480
4-5103	Gain/Loss Sale of Assets	\$15,600
4-5115	Misc. Income	\$36,817
	Total Income	\$5,626,773
5-0000	Cost Of Sales	
5-6000	Rent - NH Hospital Plant Lease	\$100,516
5-6006	Diesel Fuel	\$4,723
5-6009	Fuel Oil	
5-6010	#6 Fuel Oil	\$59,785
5-6011	Waste Oil	\$2,225
5-6012	Wood Fuel	
5-6013	Whole Tree Chips	\$1,194,334
5-6015	Wood Procurement	\$35,000
5-6016	Gas	
5-6017	Main Gas	\$883,550
5-6018	Pilot Gas	\$573
5-6020	Ash Disposal	\$25,195
5-6025	Water/Sewer	\$239,603
5-6026	Calibration Gases (CEM)	\$265
5-6030	Chemicals	
5-6031	Treatment Chemicals	\$21,915
5-6032	Reagents	\$398
5-6035	Salt (Boiler)	\$4,866
5-6036	Fuel Additives	\$5,158
5-6040	Lubricants	\$1,716
5-6045	Gases (Welding)	\$7,393
5-6050	Consumables	
5-6051	Mechanical	\$7,801
5-6052	Pipe Fittings	\$7,070

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5-6053 5-6060 5-6065 5-6070 5-6075 5-6080 5-6085 5-6090 5-6095 5-6100 5-6102 5-6105 5-6107 5-6108 5-6107 5-6109 5-6109 5-6110 5-6117 5-6116 5-6117 5-6116 5-6117 5-6120 5-6125 5-7050 5-7051 5-7052 5-7053 5-7052 5-7053 5-7053 5-7052 5-7053 5-7055 5-8000 5-8015 5-8015 5-8051 5-8055 5-8085	Valves (Gaskets, Packing etc) Misc. Small Tools Consumables/Electrical Consumables/Building & Struct. Misc. Production Supplies/Exp. Electricity Purchased Maintenance of Structures Rental Fees/Plant Maintenance Rental Fees/Distribution Repair Parts/Mechanical Plant Repair Parts Electrical Repairs Distribution RepairParts Distribution Pipe Insulation Road Materials Valves Contracts Maint.&Repair/Plant Contracts Main/Repairs Road Contracts Maint.&Repair Distri C.E.M. System Instrumentation/Elect Customer Parts/Supplies Inventory Adjustments Turbines-C Mechanical Turbines Pipe Fittings Turbines Valves (Gaskets, etc. turbines Consumables/turbines Repair Parts/Mech. Turbine New Yard Expenses Yard Rental Loader Fuel Utilities Heat Yard Mechanical Repairs/Yard Small Tools Yard Loader rental	\$3,864 \$7,607 \$2,048 \$841 \$190 \$59,260 \$3,434 \$4,149 (\$2,023) \$26,559 \$3,339 \$2,894 \$4,723 \$4,410 \$1,221 \$7,808 \$52,998 \$5,375 \$3,520 \$1,375 \$3,520 \$1,375 \$3,520 \$1,375 \$3,520 \$1,375 \$4,889 \$70,613 \$19,615 \$113 \$57 \$118 \$57 \$128 \$117 \$5,401 \$1,655 \$685 \$51,597
5-8055 5-8085	Small Tools Yard Loader rental	\$685 \$51,597
5-8086	Tractor rental Total Cost Of Sales	\$15,233 \$3,120,784
	Gross Profit	\$2,505,989
6-0000 6-2100 6-2300 6-5200 6-5201 6-5202 6-5203 6-5204	Expenses Discounts Taken Interest Paid Employer FICA Employer SEP/IRA SUTA FUTA SUTA Admin. Contrib.	(\$774) \$10,059 \$64,269 \$9,863 \$7,324 \$732 \$514

6-5700	Steam Plant Labor	
6-5701		475 460
6-5702	Superintendence/Plant-12% Boiler Labor-56%	\$75,460 \$460,002
6-5725		
6-5756	Plant Equip. Maint. Labor-10%	\$58,190
	Superintendence/Distrib 7% O&M Distribution Lines Lab-5%	\$48,020
6-5761		\$34,057
6-5762	Meter Operating Labor-7%	\$57,695
6-5780	Meter Rding/Collection Lab-3%	\$24,727
6-5781	Customer Billing Labor	\$15,873
6-5791	General Office Labor	\$26,450
6-5799	Contracted Admin. Services	(\$323)
	Total Steam Plant Labor	\$800,150
6-6130	Depreciation	\$233,241
6-6135	Amortization	\$1,164
6-6136	Amortization - CIAC Received	(\$9,668)
6-6140	Property Tax-City	\$106,525
6-6141	Property Tax-Utility	\$29,456
6-6166	State BET Taxes	\$5,462
6-6170	Contributions/Donations	\$7,530
6-6171	State Fees	\$60,597
6-6172	City Fees	\$1,439
6-6173	Assoc. Dues/Fees/Memberships	\$5,058
6-6174	Contributions	\$250
6-6180	Uncollectable Service Sales	\$659
6-6182	Uncollectables A/R Other	(\$2,817)
6-6190	Marketing/Promotions/Adv.	\$3,460
6-6500	Postage	\$2,249
6-6505	Office Equipment Exp.	\$205
6-6510	Telephone	\$16,013
6-6515	Employee Recruiting	\$1,244
6-6516	Employee Appreciation	\$7,223
6-6517	Employee Training/Education	\$1,305
6-6518	Employee Med. Testing Expense	\$718
6-6523	Travel Meals etc.	\$67
6-6525	Travel Expenses	\$163
6-6530	Cleaning Supplies/Expense	\$4,985
6-6535	Misc. Office Expense/Supplies	\$4,785
6-6545	Attorneys	\$57,455
6-6550	Accountants	\$21,235
6-6555	Engineering Consultants	\$24,184
6-6560	Management Fees	\$82,620
6-6565	Other Consultants	\$966
6-6570	PUC Tax	\$15,034
6-6575		\$13,034
	Insurance	¢06 901
6-6576	Liability/Auto Insurance	\$96,801
6-6577	Workmen's Comp.	\$35,398
6-6585	Employee Med, Dental etc. Ins.	\$100,567
6-6590	Uniforms	\$12,192
6-6600	Safety Equipment	\$6,465
6-6615	Misc. General Expense	\$3,442
6-6620	Vehicle Registrations	\$3,056

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6-6625	Truck & Loader Maintenance	\$12,211
6-6626	Truck Lease	\$7,002
6-6630	Gasoline	\$19,698
6-6635	Interest	
6-6636	Credit Line Interest	\$52,315
6-6637	Term Loan Interest	\$16,667
6-6638	Truck Loan Interest	\$120
6-6639	Interest Customer Deposits	\$1
6-6641	Lease Interest	\$2,763
6-6642	Truck Loan - Ranger Interest	\$273
	Total Interest	\$72,139
6-6680	Special Payroll/Retired	\$12,000
6-6710	Bank Charges	\$6,075
6-6900	Miscellaneous	\$8,871
6-7050	Deferred Tax Provision	\$151,309
6-9100	Misc. Exp. Office, etc.	\$283
6-9200	Truck/Loader Expense	\$12,235
6-9205	Tractor Trailer Fuel	\$9,603
6-9230	Veh. Registrations	\$687
6-9250	Road/Yard Repairs	\$49
6-9525	Cleaning Supplies	\$10
6-9560	Highway Use Tax	\$983
6-9600	Property Tax Yard	\$24,426
	Total Expenses	\$2,170,444
	Operating Profit	\$335,545
8-0000	Other Income	
9-0000	Non-Operating Expense	
9-8000	Misc. Project Expense	\$560
9-9500	Ins. Claims	\$264
9-9555	Off Book Rent Expense	\$26,208
9-9570	Checking acct. reconciliation	(\$1)
	Total Non-Operating Expense	\$27,031
	Net Profit/(Loss)	\$308,514

(19) Balance sheets and income statements for the previous 2 years

Balance Sheet

December 2014

1-0000	Assets	
1-1010	General Checking Account	(\$284,385)
1-1200	Current Assets	
1-1225	Expansion Project/onsite	\$7
1-1251	Accounts Receivable	\$884,603
1-1254	Employee Loan	\$0
1-1259	Allowance for Doubtful A/R	(\$12,661)
1-1500	Black Rock Mutual Funds	\$0
1-2005	Prepaid Oil Additive/Comb. Cat	\$2,470
1-2010	Wood Inventory	\$74,738
1-2030	Parts/Supplies Inventory	\$61,281
1-2035	Chemical Inventory/Salt	\$6,453
1-2040	Prepaid Insurance	\$22,709
1-2042	Prepaid Empl. Insurances	\$11,905
1-2050	Prepaid Property Tax	\$0
1-2052	Prepaid Property Tax Yard	\$4,482
1-2055	Deferred Tax Debit	\$550,026
1-2500	Fixed Assets	
1-2502	Organization	\$139
1-2505	Rights of Way	\$2,655
1-2506	Construction Cont. to Others	\$31,000
1-2508	LH Improvements	\$325,263
1-2510	Structures	\$671,407
1-2512	Wood Yard Equipment	\$103,563
1-2514	Wood Yard Building	\$35,184
1-2515	Plant Equipment	\$6,997,590
1-2516	Special FA Account	\$156,837
1-2518	New Plant/CSC/CWIP	\$0
1-2520	Underground Mains	\$3,462,243
1-2525	Services-Equip. Main to Meter	\$523,258
1-2530	Customers' Meters	\$149,265
1-2535	Office Equip/Improvements	\$29,152
1-2540	Transportation Equipment	\$142,275
1-2545	Shop Equipment	\$8,392
1-2555	Large Tools	\$5,370
1-2560	Misc. General Equipment	\$5,162
1-2565	Depreciation	(\$6,287,254)
1-2570	CIAC-Received-Accum. Amort.	\$118,383
1-2575	Turbine Assets	\$19,762
1-2580	Plant Safety Improvements	\$20,419
1-2600	Cost of Obtaining Financing	\$10,242
1-2601	Accum.Amort.Cost of Ob.Finance	(\$10,242)
	Total Assets	\$7,841,691

2-0000	Liabilities	
2-0500	Owed to Principals	\$345,000
2-1000	Mortgages/J. Alosa	\$0
2-2000	Accounts Payable	\$986,452
2-3000	Accrued Taxes FICA/Med	(\$819)
2-3010	Payroll Federal Withholding	\$0
2-3011	Accrued Empl. Other Ded.	(\$3,694)
2-3012	Accrued Payroll	\$10,817
2-3014	Accr.Med&Dental	(\$4,682)
2-3020	Accrued Taxes FUTA	(\$3)
2-3025	Accrued Taxes-SUTA	\$0
2-3027	Accrued Interest	\$1,925
2-3030	Accrued Taxes - 1120 NH	\$498
2-3050	SEP/IRA Deposits	\$6,205
2-3055	AFLAC pre-tax	\$1,415
2-3056	AFLAC/LTD After Tax	(\$42)
2-3060	Deferred Income Tax Credit	\$1,187,741
2-3065	Line of Credit	\$993,869
2-3500	Long Term Liabilities	
2-3501	Current Maturity Offset	(\$272,651)
2-3502	Current Maturity LTD	\$272,651
2-3505	Term Loan	\$30,305
2-3506	Long Term Loan TD Bank	\$400,075
2-3512	Truck Loan - Ranger	\$5,996
2-3513	Truck Loan - F150	\$28,937
2-3530	Contribution Aid to Constr.	\$671,975
2-4000	Customer Deposits	\$1,100
2-7000	Credit Cards	
2-7001	Chase VISA	\$18,934
	Total Liabilities	\$4,682,005
3-0000	Equity	
3-4000	Common Stock	\$91,200
3-4010	Capital Surplus	\$220,653
3-4022	Treasury stock	(\$873,000)
3-4500	Retained Earnings	\$3,579,872
3-9000	Current Earnings	\$140,961
	Total Equity	\$3,159,686
	Total Liability & Equity	\$7,841,691

(19) Balance sheets and income statements for the previous 2 years

Profit & Loss

January 2014 through December 2014

4-0000	Income	
4-5000	Base Steam Income	
4-5005	Residential Base Income	\$0
4-5010	Commercial/Ind. Base Income	\$827,401
4-5020	Public Authority Base Income	\$2,098,625
4-5025	Sales Discount	(\$323,556)
4-5027	Energy Income	
4-5028	Commercial Energy Income	\$849,502
4-5029	Public Auth. Energy Income	\$2,195,099
4-5030	Residential Energy Income	\$0
4-5040	Customer Penalties	\$4,477
4-5045	Meter Charges	\$59,462
4-5048	Sale of Electricity	\$116,341
4-5060	Customer Service	
4-5061	Customer Service Parts	\$19,297
4-5062	Customer Service Revenue	\$77,400
4-5102	Rental Income Stack	\$6,240
4-5115	Misc. Income	\$5,107
	Total Income	\$5,935,394
5-0000	Cost Of Sales	
5-6000	Rent - NH Hospital Plant Lease	\$100,516
5-6006	Diesel Fuel	\$6,450
5-6009	Fuel Oil	
5-6010	#6 Fuel Oil	\$50,787
5-6012	Wood Fuel	
5-6013	Whole Tree Chips	\$1,150,683
5-6015	Wood Procurement	\$35,000
5-6016	Gas	
5-6017	Main Gas	\$1,341,635
5-6018	Pilot Gas	\$778
5-6020	Ash Disposal	\$25,286
5-6025	Water/Sewer	\$225,142
5-6026	Calibration Gases (CEM)	\$265
5-6030	Chemicals	
5-6031	Treatment Chemicals	\$24,015
5-6032	Reagents	\$2,040
5-6035	Salt (Boiler)	\$4,606
5-6036	Fuel Additives	\$4,391
5-6040	Lubricants	\$1,703
5-6045	Gases (Welding)	\$6,776
5-6050	Consumables	
5-6051	Mechanical	\$14,732

5-6052	Pipe Fittings	\$8,309
5-6053	Valves (Gaskets, Packing etc)	\$7,950
5-6055	Misc. Small Tools	\$15,170
5-6060	Consumables/Electrical	\$4,092
5-6065	Consumables/Building & Struct.	\$3,045
5-6070	Misc. Production Supplies/Exp.	\$308
5-6075	Electricity Purchased	\$97,537
5-6080	Maintenance of Structures	\$4,794
5-6085	Rental Fees/Plant Maintenance	\$5,562
5-6090	Rental Fees/Distribution	\$4,133
5-6095	Repair Parts/Mechanical Plant	\$43,579
5-6100	Repair Parts Electrical	\$3,663
5-6102		\$ 5,005
	Repairs Distribution	40.4CO
5-6105	RepairParts Distribution	\$8,460
5-6106	Pipe	\$8,043
5-6107	Insulation	\$5,900
5-6108	Road Materials	\$1,957
5-6109	Valves	\$11,565
5-6110	Contracts Maint.&Repair/Plant	\$44,761
5-6114	Contracts Main/Repairs Road	\$950
5-6115	Contracts Maint.&Repair Distri	\$3,488
5-6116	C.E.M. System	\$20,050
5-6117	Instrumentation/Elect	\$3,738
5-6120	Customer Parts/Supplies	\$56,120
5-7000	Turbines-C	
5-7051	Mechanical Turbines	\$464
5-7052	Pipe Fittings Turbines	\$0
5-7053	Valves (Gaskets, etc. turbines	\$0
5-7060	Consumables/turbines	\$883
5-7095	Repair Parts/Mech. Turbine	\$727
5-7100	Repair Parts/Elect. Turbines	\$185
5-7110	Contracts Maint/RepairTurbine	\$2,340
5-8000	New Yard Expenses	<i>42/0</i> 10
5-8005	Yard Rental	\$141,792
5-8006	Loader Fuel	\$10,151
5-8010	Utilities	\$3,991
5-8015	Heat Yard	\$4,431
5-8051	Mechanical Repairs/Yard	\$547
	• •	•
5-8060	Contracts-Hauling	\$500 ¢51 507
5-8085	Loader rental	\$51,597
5-8086	Tractor rental	\$15,233
	Total Cost Of Sales	\$3,590,822
	Gross Profit	\$2,344,572
6-0000	Expenses	
6-2100	Discounts Taken	(\$8,541)
6-2300	Interest Paid	\$3,328
6-5100	Wages & Salaries	\$0

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6-5200 6-5201 6-5202 6-5203 6-5204 6-5700	Employer FICA Employer SEP/IRA SUTA FUTA SUTA Admin. Contrib. Steam Plant Labor		\$68,508 \$10,084 \$4,909 \$514 \$454
6-5701	Superintendence/Plant-12%	\$103,944	
6-5702	Boiler Labor-56%	\$485,073	
6-5725	Plant Equip. Maint. Labor-10%	\$86,620	
6-5756	Superintendence/Distrib 7%	\$60,634	
6-5761 6-5762	O&M Distribution Lines Lab-5% Meter Operating Labor-7%	\$43,310 \$60,634	
6-5780	Meter Rding/Collection Lab-3%	\$00,034 \$25,986	
6-5781	Customer Billing Labor	\$25,980 \$15,798	
6-5791	General Office Labor	\$26,335	
6-5799	Contracted Admin. Services	(\$133)	
0 37 3 3	Total Steam Plant Labor	(4155)	\$908,201
6-6100	Property Tax		\$113
6-6130	Depreciation		\$222,744
6-6136	Amortization - CIAC Received		(\$9,668)
6-6140	Property Tax-City		\$107,853
6-6141	Property Tax-Utility		\$29,456
6-6166	State BET Taxes		\$7,498
6-6170	Contributions/Donations		\$10,851
6-6171	State Fees		\$75,498
6-6172	City Fees		\$3,925
6-6173	Assoc. Dues/Fees/Memberships		\$9,025
6-6185	Shipping & Handling		\$84
6-6190	Marketing/Promotions/Adv.		\$1,436
6-6310	Legal & Accounting		\$1,758
6-6500	Postage		\$2,055
6-6505	Office Equipment Exp.		\$20
6-6510	Telephone		\$13,565
6-6515	Employee Recruiting		\$1,051
6-6516	Employee Appreciation		\$14,772
6-6517	Employee Training/Education		\$3,091
6-6518	Employee Med. Testing Expense		\$734
6-6520	Leases/Rentals Equipment		\$0
6-6523 6-6525	Travel Meals etc.		\$354 ¢2,288
6-6530	Travel Expenses Cleaning Supplies/Expense		\$2,288 \$6,466
6-6535	Misc. Office Expense/Supplies		\$6,466 \$6,428
6-6545	Attorneys		\$11,524
6-6550	Accountants		\$20,634
6-6555	Engineering Consultants		\$37,289
6-6560	Management Fees		\$84,777
6-6565	Other Consultants		\$1,050
6-6570	PUC Tax		\$16,535
6-6575	Insurance		, ,

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6-6576 6-6585 6-6590 6-6600 6-6615 6-6620 6-6625 6-6626 6-6630 6-6635	Liability/Auto Insurance Workmen's Comp. Employee Med, Dental etc. Ins. Uniforms Safety Equipment Misc. General Expense Vehicle Registrations Truck & Loader Maintenance Truck Lease Gasoline Interest		\$93,021 \$34,990 \$114,179 \$13,064 \$13,682 \$2,287 \$1,172 \$8,764 \$6,463 \$18,697
6-6636	Credit Line Interest	\$34,012	
6-6637	Term Loan Interest	\$14,541	
6-6638	Truck Loan Interest	\$1,539	
6-6639	Interest Customer Deposits	\$55	
6-6641	Lease Interest	\$3,104	
6-6642	Truck Loan - Ranger Interest	\$198	
c. c.c.o.o.	Total Interest		\$53,448
6-6680	Special Payroll/Retired		\$11,250
6-6710	Bank Charges		\$4,198
6-7000 6-7050	Current Income Taxes Deferred Tax Provision		\$7,498
6-9100	Misc. Exp. Office, etc.		\$85,556 \$276
6-9200	Truck/Loader Expense		\$8,250
6-9205	Tractor Trailer Fuel		\$13,286
6-9230	Veh. Registrations		\$1,375
6-9250	Road/Yard Repairs		\$98
6-9560	Highway Use Tax		\$983
6-9600	Property Tax Yard		\$18,995
	Total Expenses		\$2,174,696
	Operating Profit		\$169,875
0.0000			
8-0000	Other Income		+0
8-6000	A/R Deposit clearing account		\$0 \$0
	Total Other Income		\$0
9-0000	Non-Operating Expense		
9-5000	Temp Expense		(\$12)
9-9500	Ins. Claims		\$0
9-9555	Off Book Rent Expense		\$26,208
9-9560	Service/Late Fees		\$2,709
9-9570	Checking acct. reconciliation		\$9
	Total Non-Operating Expense		\$28,914
	Not Profit/(Loss)		¢140.061
	Net Profit/(Loss)		\$140,961

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(21) Sales volumes	for the previous	2 years, itemiz	zed for residen	tial and other	classifications	of service
()	p	,,,				

AI Residential	l units are Mlbs					
Month	2013	2014	2015			
January	0	0	7.2			
February	0	0	0.8			
March	0	0	0.8			
April	0	0	0.8			
May	0	0	0.2			
June	0	0	0			
July	0	0	0			
-	0	0	0			
August September	0	0	0			
October	0	0	0.1			
November	0	0	0.1			
December	0	0	1.9			
December	0	0	1.9			
			11.7			
Commercial						
Month	2,013	2,014	2,015			
January	8,186	8,032	7,900			
February	6,875	7,422	8,426			
March	4,926	5,343	5,012			
April	3,032	2,696	2,898			
May	1,083	1,178	653			
June	451	367	375			
July	329	377	394			
August	452	376	386			
September	667	578	396			
October	2,220	1,618	1,744			
November	5,090	3,594	3,013			
December	7,070	5,596	4,055			
	40,381	37,178	35,252			
	,	,				
Public Authority						
Month	2,013	2,014	2,015			
January	19,321	19,959	20,636			
February	16,034	18,441	21,709			
March	11,335	15,942	14,086			
April	7,921	8,218	8,586			
May	2,274	3,398	1,410			
June	909	1,040	860			
July	633	755	670			
August	716	668	600			
September	1,501	1,398	543			
October	5,924	5,396	5,516			
November	12,118	9,529	8,583			
December	17,019	14,971	11,419			
	95,704	99,716	94,618			

(22) A description of the utility's projected need for external capital for the 2 year period immediately following the test year.

None required.

Concord Steam PUC 1604.01 (a) Required filing

23) The utility's capital budget with a statement of the source and uses of funds for the 2 years immediately following the test year.

Not applicable.

Concord Steam PUC 1604.01 (a) Required filing

(24) The amount of outstanding short term debt, on a monthly basis during the test year, for each short-term indebtedness;

	January	February	March	April	Мау	June	July	August	September	October	November	December
Checking account Line of credit		\$ (201,631) \$ 519,620			\$ (53,754) \$ 685,546		\$ (4,231 \$ 665,357	, , , ,) \$ (32,358) \$ 1,043,289		\$ (56,544) \$ 1,004,784	
Owed to Principal	\$ 345,000	\$ 345,000	\$ 345,000	\$ 345,000	\$ 345,000	\$ 545,000	\$ 445,000	\$ 445,000	\$ 438,194	\$ 738,194	\$ 738,194	\$ 700,000
	\$ 1,616,632	\$ 1,066,251	\$ 1,253,236	\$1,142,720	\$ 1,084,300	\$ 526,412	\$ 1,114,588	\$ 1,247,855	\$ 1,513,841	\$1,780,292	\$1,799,522	\$ 1,811,124